

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 17 1982



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

OIL & GAS (OGMS COM) LEASE DESIGNATION

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		Fee
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry Hole</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<p>2. NAME OF OPERATOR Trigg Drilling Company, Inc.</p>		7. UNIT AGREEMENT NAME
<p>3. ADDRESS OF OPERATOR 2122 Western Federal Savings Bldg., Denver, Colorado 80202</p>		8. FARM OR LEASE NAME Pilot Knob
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1847' FEL 2034' FSL At proposed prod. zone</p>		9. WELL NO. 1-14
<p>14. PERMIT NO. 81-1630</p>		10. FIELD AND POOL, OR WILDCAT Wildcat
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9149' GR 9168' KB</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14-8N-87W
		12. COUNTY Routt
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS: <input checked="" type="checkbox"/>	(Other) _____	
(Other) Temporarily Abandoned <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 2/11/82 * Must be accompanied by a cement verification report.

As of 2/11/82 the Pilot Knob 1-14 had been drilled to TD without encountering oil or gas. The 6 1/4" hole was filled with KCl mud, 75 sxs of Class G cement were used to place a plug 404' long - 200' in and 200' out of the 7" intermediate casing string, set to 5595', and a plate was welded over the wellhead. We are planning to return to this location this summer and remove recoverable 7" from the well. At that time, the plug and abandonment procedures will be completed and reported.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
OGM	

19. I hereby certify that the foregoing is true and correct
SIGNED Barth E. Whitham TITLE Division Engineer DATE 2/15/82
by: C. Kirchoff

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Comm. DATE FEB 18 1982
CONDITIONS OF APPROVAL, IF ANY:

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
FEB 17 1982

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DEC 22 1982

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5. LEASE DESIGNATION & SERIAL NO.
Fee
COLORADO OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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NWSE

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS: <input checked="" type="checkbox"/>	(Other) _____	

(Other) Temporarily Abandoned

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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HHM
JAM ✓
JJD ✓
RLS
CGM

19. I hereby certify that the foregoing is true and correct

SIGNED Bertha E. Whitham TITLE Division Engineer DATE 2/15/82
by: C. Kirchoff

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Comm. DATE FEB 18 1982
CONDITIONS OF APPROVAL, IF ANY:

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SUITE 2122 • 718 17th ST. • WESTERN FEDERAL SAVINGS BLDG. & GAS CONSV. COMM.
DENVER, COLO. 80202

RECEIVED

DEC 22 1982

December 21, 1982

TELEPHONE
303/623-0070

JACK E. TRIGG
JOE DAN TRIGG

Mr. D. V. Rogers
State of Colorado
Oil & Gas Conservation Commission
1313 Sherman Street
Room 721
Denver, Colorado 80203

Re: Pilot Knob #1-14
Sec. 14-8N-87W
Routt Co., Colorado

Dear Mr. Rogers:

We are in receipt of your approval on our Sundry Notice for abandonment on subject well, along with a request for a Completion Report.

I am enclosing a copy of the Sundry Notice filed in February, 1982 depicting temporary abandonment. As a completion was never attempted on this well, there was no subsequent Completion Report filed. I hope this will take care of the reporting requirements.

Please do not hesitate to contact me if you have any questions regarding this matter.

Sincerely,

TRIGG DRILLING COMPANY, INC.

Barth E. Whitham
Division Engineer

BEW/ck

enclosure