



00523916

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 22 1969

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
13. STATE

14. PERMIT NO. 69 298 | DATE ISSUED 6/10/69
15. DATE SPUNDED 6-13-69 | 16. DATE T.D. REACHED 7-13-69 | 17. DATE COMPL. (Ready to prod.) N/A | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4166.4 GR; 4176 KB | 19. ELEV. CASINGHEAD N/A

Cheyenne Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TREND EXPLORATION LIMITED

3. ADDRESS OF OPERATOR
600 Capitol Life Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NW SW Sec. 36, Twp. 16 South, Rge. 48 West
At top prod. interval reported below
Cheyenne County, Colorado

At total depth

20. TOTAL DEPTH, MD & TVD 5386' | 21. PLUG, BACK T.D., MD & TVD --- | 22. IF MULTIPLE COMPL., HOW MANY --- | 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) --- | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electrical, Sidewall Neutron, Compensated Density | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.7#	245'	12 1/2"	180 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
TREND EXPLORATION LIMITED
SIGNED Glenn A. Dow TITLE Vice President DATE July 17, 1969
GLENN A. DOW

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST #1			5178-5188'. Open 5 min., shut in 30 min. open 60 min., shut in 60 min., very weak blow during initial open period, very faint blow during final open period. Recovered 70' of muddy water. IHP 2612, IFP 25, ISIP 1038, FHP 2577, FFP 49, FSIP 1021.	LOG TOPS:		
				Blaine	2189	(+1987)
				Stone Corral	2490	(1686)
				Shawnee	3644	(+ 532)
				Lansing	3866	(+ 310)
				Marmaton	4277	(- 101)
				Cherokee	4431	(- 255)
				Atoka	4619	(- 443)
				Morrow	4819	(- 643)
				Keyes	5032	(- 856)
				St. Louis	5074	(- 898)
				"X" Marker	5158	(- 982)
				Warsaw	5236	(-1060)
				Osage Shale	5284	(-1108)
				St. Joe	5314	(-1138)
		Kinderhook	5350	(-1174)		
		Arbuckle	5367	(-1191)		
		TD	5387	(-1121)		

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