

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY
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OIL & GAS COMMISSION

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 19160
 2. Name of Operator: ConocoPhillips Company
 3. Address: P. O. Box 2197, WL3 6106
 City: Houston State: TX Zip: 77252
 4. Contact Name and Telephone
Yolanda Perez
 No: (832) 486-2329
 Fax: (832) 486-2764

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

5. API Number: 05-107-06208 6. OGCC Facility ID Number: _____
 7. Well Name: Federal 35-8-88 Well Number: 2
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 35, T8N, R88W
 9. County: Routt 10. Field Name: Blue Mountain
 11. Federal, Indian or State Lease Number: _____

General Notice

Change well name and number from: _____ to: _____ Effective Date: _____

Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____

Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____

Abandoned Location. Is site ready for inspection? Yes No Date Ready for Inspection: _____
Was location ever built? Yes No

Date Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from Site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Request for Confidential Status (6 months from date of well completion).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 10004.*

Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input checked="" type="checkbox"/> Other: _____	<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases <input type="checkbox"/> Variance
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Yolanda Perez
 Signed: Yolanda Perez Title: Sr. Regulatory Analyst Date: 02/12/04

OGCC Approved: [Signature] Title: ET/11 Date: 2/18/04

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. Operator Number: 19160 API Number: 05-107-06208
2. Name of Operator: ConocoPhillips Company
3. Well Name: Federal 35-8-88 Well Number: 2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 35, T8N, R88W



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

To my knowledge, well was never drilled and location was not built.