



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL -3 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Craig Operator Sun Oil Company
County Moffat Address P.O. Box 1798
City Denver State Colorado

Lease Name W.W.McWilliams "A" Well No. 1 Derrick Floor Elevation 6626'
Location C NE Section 31 Township 8N Range 90W Meridian 6 P.M.
(quarter quarter)
1320 feet from N Section line and 1320 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 1
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 2, 1969 Signed [Signature] L.L. Jester
Title Office Supervisor, Oper. Dept.

The summary on this page is for the condition of the well as above date.
Commenced drilling June 14, 1969 Finished drilling June 20, 1969

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	K-55	327	140	12 hrs	30 mins	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR	
					FJP	
	None				HHM	
					JAM	
					JJD	

TOTAL DEPTH 3427 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run I.E.S., Gamma Ray Sonic Date June 22, 1969
Was well cored? no Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>	
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Cf/Bbl. of oil
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Lance	2080	2982	<p>DST #1 3337/3427' Initial S.I. 60 mins, Flow period 120 mins, final S.I. 60 mins, tool opened with strong blow, gas to surface in 12 mins, tstd at the rate of 129 MCFGPD.</p> <p>Following cement <u>plugs</u> were set:</p> <p>20 sack plug 3275/3340'</p> <p>20 sack plug 274/328'</p> <p>10 sack plug at the surface</p> <p>8-5/8" surface casing was cmt off 3' below ground level as per verbal instructions from Mr. D. V. Rogers.</p> <p>Enclosed are -</p> <p>2 copies of Well History</p> <p>2 - BHC Acoustilog</p> <p>2 - Induction Electrolog</p>
Lewis	2982	3334	
Lewis Sand	3334	3427	