



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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JUL - 3 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Craig Operator Sun Oil Company
County Moffat Address P.O. Box 1798
City Denver State Colorado

Lease Name W.W.McWilliams "A" Well No. 1 Derrick Floor Elevation 6626'
Location C NE Section 31 Township 8N Range 90W Meridian 6 P.M.
1320 feet from N Section line and 1320 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas 1
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] L.L.Jester
Title Office Supervisor, Oper. Dept.

Date July 2, 1969
The summary on this page is for the condition of the well as above date.
Commenced drilling June 14, 1969 Finished drilling June 20, 1969

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a checklist for DVR, FJP, HHM, JAM, JJD.

TOTAL DEPTH 3427 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run I.E.S., Gamma Ray Sonic Date June 22, 1969
Was well cored? no Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Lance	2080	2982	<p>DST #1 3337/3427' Initial S.I. 60 mins, Flow period 120 mins, final S.I. 60 mins, tool opened with strong blow, gas to surface in 12 mins, tstd at the rate of 129 MCFGPD.</p> <p>Following cement <u>plugs were set</u>:</p> <p>20 sack plug 3275/3340' 20 sack plug 274/328' 10 sack plug at the surface</p> <p>8-5/8" surface casing was cmt off 3' below ground level as per verbal instructions from Mr. D. V. Rogers.</p> <p>Enclosed are -</p> <ul style="list-style-type: none"> 2 copies of Well History 2 - BHC Acoustilog 2 - Induction Electrolog
Lewis	2982	3334	
Lewis Sand	3334	3427	