

FORM

6

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Replug By Other Operator

Document Number:

403249590

Date Received:

12/06/2022

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661

Contact Name: Adam Conry

Name of Operator: CIVITAS NORTH LLC

Phone: (720) 225-6663

Address: 555 17TH STREET #3700

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name: Petrie, Erica

Tel: (303) 726-3822

COGCC contact:

Email: erica.petrie@state.co.us

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-11569-00

Well Name: DAVIS

Well Number: 13-2

Location: QtrQtr: SWSW

Section: 2

Township: 5N

Range: 61W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: GREASEWOOD FLATS

Field Number: 32500

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.424967

Longitude: -104.182913

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 01/01/1984

Reason for Abandonment:


☐ Production Sub-economic

☐ Mechanical Problems

☐ Other
Casing to be pulled: ☐ Yes
☐ No

Estimated Depth:

Fish in Hole: ☐ Yes
☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes

☐ No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

### Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | J-55  | 24    | 0             | 211           | 150       | 211     | 0       | VISU   |
| OPEN HOLE   | 7+7/8        |                |       |       | 211           | 6800          |           |         |         |        |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 6045 ft. to 5845 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set 100 sks cmt from 2200 ft. to 2000 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set 40 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 610 sacks half in. half out surface casing from 800 ft. to 60 ft. Plug Tagged: ☐  
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 5  
Surface Plug Setting Date: 11/09/2022 Cut and Cap Date: 11/14/2022

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

#### Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403207886. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403217310.
- 2). All plugs were placed as stated on the P&A procedure.
- 3). The wellbore was static prior to plugs being set. At least 100' of cement was left in the wellbore for each plug.
- 4) Plug was cemented from 800' to surface and topped off w/ 40sx at surface (Total sx 690).
- 5). This form 6-SRA addresses all COA's from the Form 6-NOIA.
- 6). After placing the plug at 5840', well was static and there was no evidence of fluid migration.

This was a re-entry P&A, no form 27 required and no flowlines associated with this P&A.

Attached to this form:

- a. Cement tickets are attached to this form.
- b. Operations summary is attached to this form for reference.
- c. Final P&A WBD is attached to this form.
- d. location photos

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 12/6/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 1/3/2023

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

|       |  |
|-------|--|
|       |  |
| 0 COA |  |

**Attachment List**

**Att Doc Num**

**Name**

|           |                             |
|-----------|-----------------------------|
| 403249590 | FORM 6 SUBSEQUENT SUBMITTED |
| 403250139 | OPERATIONS SUMMARY          |
| 403250140 | WELLBORE DIAGRAM            |
| 403250381 | CEMENT JOB SUMMARY          |
| 403250395 | LOCATION PHOTO              |

Total Attach: 5 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)