

Replug By Other Operator

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403249590

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661 Contact Name: Adam Conry

Name of Operator: CIVITAS NORTH LLC Phone: (720) 225-6663

Address: 555 17TH STREET #3700 Fax: _____

City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822

COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-11569-00

Well Name: DAVIS Well Number: 13-2

Location: QtrQtr: SWSW Section: 2 Township: 5N Range: 61W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: GREASEWOOD FLATS Field Number: 32500

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.424967 Longitude: -104.182913

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 01/01/1984

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	211	150	211	0	VISU
OPEN HOLE	7+7/8				211	6800				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 6045 ft. to 5845 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 100 sks cmt from 2200 ft. to 2000 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 610 sacks half in. half out surface casing from 800 ft. to 60 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 5
Surface Plug Setting Date: 11/09/2022 Cut and Cap Date: 11/14/2022

*Wireline Contractor: _____ *Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403207886. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403217310.
- 2). All plugs were placed as stated on the P&A procedure.
- 3). The wellbore was static prior to plugs being set. At least 100' of cement was left in the wellbore for each plug.
- 4) Plug was cemented from 800' to surface and topped off w/ 40sx at surface (Total sx 690).
- 5). This form 6-SRA addresses all COA's from the Form 6-NOIA.
- 6). After placing the plug at 5840', well was static and there was no evidence of fluid migration.

This was a re-entry P&A, no form 27 required and no flowlines associated with this P&A.

Attached to this form:

- a. Cement tickets are attached to this form.
- b. Operations summary is attached to this form for reference.
- c. Final P&A WBD is attached to this form.
- d. location photos

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 12/6/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 1/3/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403249590	FORM 6 SUBSEQUENT SUBMITTED
403250139	OPERATIONS SUMMARY
403250140	WELLBORE DIAGRAM
403250381	CEMENT JOB SUMMARY
403250395	LOCATION PHOTO

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)