

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/30/2022

Submitted Date:

01/03/2023

Document Number:

701103662

FIELD INSPECTION FORM

Loc ID 335374 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
268667	WELL	SI	10/01/2022	GW	045-09285	GMR 21-8D (H21)	EG
271937	WELL	SI	10/01/2022	GW	045-09984	GMR 22-4A (H21)	EG
271938	WELL	SI	10/01/2022	GW	045-09983	GMR 21-2A (H21)	EG
482953	SPILL OR RELEASE	AC	09/23/2022		-	H21 Gas Sales Header	EG

General Comment:

On location to witness 4 hour pressure test of 2" sales line replacement/repair.
Start pressure 1260 psi End pressure 1242 psi

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.l Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Inspected Facilities

Facility ID: <u>268667</u>	Type: <u>WELL</u>	API Number: <u>045-09285</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>271937</u>	Type: <u>WELL</u>	API Number: <u>045-09984</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>271938</u>	Type: <u>WELL</u>	API Number: <u>045-09983</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>482953</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: Sales Line	of Lines	
Flowline Description			
Flowline Type: <u>Sales Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age: <u>New</u>	Contents:	
Integrity Summary			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
Pressure Testing			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment	
Comment:	<u>On location to witness 4 hour pressure test of 2" sales line replacement/repair. Start pressure 1260 psi End pressure 1242 psi</u>		
Corrective Action:		Date:	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103665	H21 2in Sales Line Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967930
701103666	H21 2in Sales Line Data	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5967931