



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES
	DE	ET	OE	ES			
		<div>Replug By Other Operator</div> <div>Document Number: 403259690</div> <div>Date Received: 12/16/2022</div>					

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661	Contact Name: Adam Conry
Name of Operator: CIVITAS NORTH LLC	Phone: (303) 883-3351
Address: 555 17TH STREET #3700	Fax:
City: DENVER State: CO Zip: 80202	Email: AConry@civiresources.com
For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822	
COGCC contact: Email: erica.petrie@state.co.us	

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-10086-00	Well Number: 33-2
Well Name: DAILEY	
Location: QtrQtr: NWSE Section: 2 Township: 5N Range: 61W Meridian: 6	
County: WELD	Federal, Indian or State Lease Number:
Field Name: WILDCAT	Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.428627	Longitude: -104.172953
GPS Data: GPS Quality Value: 0.0	Type of GPS Quality Value: Accuracy in Meters
Date of Measurement: 11/11/1980	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	222	175	222	0	VISU
OPEN HOLE	7+7/8				222	6915				

Date Run: 1/3/2023 Doc [#403259690] Well Name: DAILEY 33-2

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 5950 ft. to 5750 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 90 sks cmt from 2200 ft. to 1831 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 850 sacks half in. half out surface casing from 810 ft. to 0 ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 11/17/2022 Cut and Cap Date: 11/29/2022 to Capping or Sealing the Well: 12

*Wireline Contractor: _____

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: G Class

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403226304. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403226295.
 - 2) Plugs were placed as stated in the Plugging Procedure section of the approved NOIA.
 - 3) Operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration. At least 100' of cement was left in the wellbore for each plug.
 - 4) Plug was cemented to surface from 810' and topped off w/ 40 sx at surface (Total 890 sx).
 - 5) This form 6-SRA addresses all COA's from the Form 6-NOIA.
 - 6) After placing plug at 5950', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
 - 7) Plugging procedure has been modified as follows,
Plug #1 - 5950-5750', 100 sx cement open hole plug.
Plug #2 - 2200-2000', 90 sx cement open hole plug. WOC and tag.
Plug #3 - 810-0', 890 sx cement open hole plug.
- Attached to this form:
- a. Cement ticket is attached to this form.
 - b. Operations summary is attached to this form for reference.
 - c. Final P&A WBD is attached to this form.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 12/16/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved by _____, Eric

COGCC Approved: _____ Date: 1/3/2023

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403259690	FORM 6 SUBSEQUENT SUBMITTED
403259959	CEMENT JOB SUMMARY
403259960	OPERATIONS SUMMARY
403259963	WELLBORE DIAGRAM
403263619	LOCATION PHOTO

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)