

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

403258174

Date Received:

12/14/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10661

Contact Name: Adam Conry

Name of Operator: CIVITAS NORTH LLC

Phone: (720) 225-6663

Address: 555 17TH STREET #3700

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name: Petrie, Erica

Tel: (303) 726-3822

COGCC contact:

Email: erica.petrie@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-05195-00

Well Name: WILLIAMS ET AL (JACK BAIN)

Well Number: 1

Location: QtrQtr: NWNE Section: 2 Township: 5N Range: 61W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: GREASEWOOD SOUTH

Field Number: 32700

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.436027

Longitude: -104.172923

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 01/01/1999

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	150	175	150	0	VISU
OPEN HOLE	7+7/8				150	6785				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 6700 ft. to 6353 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 100 sks cmt from 5920 ft. to 5720 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 90 sks cmt from 2200 ft. to 1975 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 1050 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged: ☐

Set 35 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 11/16/2022 Cut and Cap Date: 11/29/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 13

*Wireline Contractor: _____

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403219977. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403219971
 - 2). Plugs and squeezes were placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from COGCC is obtained.
 - 3). No fluids or gas migration was present prior to cement plug being set. Cement plugs are the required minimum of 100'.
 - 4). The plug was cemented to surface with 1050 sacks of cement from 800'. No fluids or gas migration was present prior to cement plug to surface being set. Plug was cemented to surface and topped off w/ 35 sx at surface (Total sx 1085).
 - 5). This form 6-SRA addresses all COA's from the Form 6-NOIA.
 - 6). After placing plug at 5920', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
 - 7). Plugging procedure has been modified as follows,
Plug #1 - 6700-6353', 100 sx cement open hole plug, plug tagged.
Plug #2 - 5920-5720', 100 sx cement open hole plug.
Plug #3 - 2200-1975', 90 sx cement open hole plug, plug tagged.
Plug #4 - 800-0', 1085 sx cement open hole.
- Attached to this form:
- a. Cement tickets are attached to this form.
 - b. Operations summary is attached to this form for reference.
 - c. Final P&A WBD is attached to this form.
 - d. COGCC Communication
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 1/3/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

0 COA	

Attachment List

Att Doc Num Name

403258174	FORM 6 SUBSEQUENT SUBMITTED
403259297	CEMENT JOB SUMMARY
403259299	WELLBORE DIAGRAM
403259306	OPERATIONS SUMMARY
403260875	OTHER

Total Attach: 5 Files

General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)