



OGCC FORM 2
Rev. 10/88

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 05 1992

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. UPRR Section	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME N/A	
2. OPERATOR: Union Pacific Resources Company ADDRESS: P.O. Box 7 - MS 3407 CITY: Fort Worth STATE: Texas ZIP: 76101-0007			8. FARM OR LEASE NAME Mockelman 31-19	
3. PHONE NO. (817) 877- 7958			9. WELL NO. 2	
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. At surface 600' FNL & 1980' FEL <input checked="" type="checkbox"/> At proposed Prod. zone To be drilled as a straight hole			10. FIELD AND POOL, OR WILDCAT Wildcat	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A			11. QTR. QTR. SEC. T.R. AND MERIDIAN Sec 15-T15S-R46W	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any: 600'		15. NO. OF ACRES IN LEASE* 640	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		18. PROPOSED DEPTH 5500'	19. OBJECTIVE FORMATION Morrow	
20. ELEVATIONS -Show whether GR or KB) 4281'		21. DRILLING CONTRACTOR Murfin Drilling	22. APPROX. DATE WORK WILL START Upon approval	
PHONE NO. 316/267-3241				

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	500' <input checked="" type="checkbox"/>	250 sx
7-7/8	5-1/2	15.5#	5500'	200 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **91100**
DRLR. NO. **61650**
FIELD NO. **99999**
LEASE NO. _____
FORM CD. **MRRW**

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.
640 acres, being all of Sec 15-T15S-R46W.

Surface bond on file.

PLEASE HOLD ALL FUTURE SUBMITTALS CONFIDENTIAL.

25. PRINT **Wanda E. Richmond**
SIGNED Wanda E. Richmond TITLE **Regulatory Analyst** DATE **5-4-92**

This space for Federal or State Use

PERMIT NO **92-469** APPROVAL DATE **MAY 11 1992** EXPIRATION DATE **SEP 8 1992**

APPROVED BY Dennis R. Buchnell TITLE **Director** DATE **MAY 11 1992**

CONDITIONS OF APPROVAL, IF ANY:

Dakota and Choyero Aquifers are anticipated at approx. 1550' and 1850', respectively. If 5 1/2" casing is run, provide annular cement coverage. If well is a dry hole, provide a cement plug opposite each aquifer, in addition to other required plugs. DCA

See Instructions On Reverse Side

A.P.I. NUMBER

05 017 7314