

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2022

Submitted Date:

12/31/2022

Document Number:

706700169**FIELD INSPECTION FORM**Loc ID 455758 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Civitas		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455755	WELL	PR	10/20/2020	OW	005-07369	Tiberius 4-64 8-7 2CH	PR
455756	WELL	PR	10/24/2020	OW	005-07370	Tiberius 4-64 8-7 2DH	PR
455757	WELL	PR	10/19/2020	OW	005-07371	Tiberius 4-64 8-7 2AH	PR
455759	WELL	PR	10/19/2020	OW	005-07372	Tiberius 4-64 8-7 2BH	PR

General Comment:

Routine Field Inspection 4 well pad

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	2, lease sign at entrances		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No API number on signs.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	03/01/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	no battery sign		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	03/01/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Flowline markers at wellhead are down (see attached photo). Markers are for buried flowlines to separators.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	partial sound wall around compressor		
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: FWKO	# 2		
Comment:			
Corrective Action:			Date:
Type: VRU	# 2		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	current meter calibration card		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	Bradenhead gauges are under the stairs and hard read. 2DH -2 psi 2CH -4 psi 2BH -4 psi 2AH -3 psi		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	STEEL AST		,
Comment:	no bullplug or cap on produced water load line (see attached photo)				
Corrective Action:	603i. Loadlines. All loadlines will be bullplugged or capped.				Date: 02/01/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	750 bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same metal berms as crude oil tanks				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	7	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	750 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
005-07370
005-07371
005-07369
005-07372

AirsID

API Number	AirsID
------------	--------

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 455755	Type: WELL	API Number: 005-07369	Status: PR	Insp. Status: PR
Producing Well				
Comment:	pr 9/1/2022 production is reported to COGCC database.			
Corrective Action:				Date:
Facility ID: 455756	Type: WELL	API Number: 005-07370	Status: PR	Insp. Status: PR
Producing Well				
Comment:	pr 9/1/2022 production is reported to COGCC database.			
Corrective Action:				Date:
Facility ID: 455757	Type: WELL	API Number: 005-07371	Status: PR	Insp. Status: PR
Producing Well				
Comment:	pr 9/1/2022 production is reported to COGCC database.			
Corrective Action:				Date:
Facility ID: 455759	Type: WELL	API Number: 005-07372	Status: PR	Insp. Status: PR
Producing Well				
Comment:	pr 9/1 2022 production is reported to COGCC database/			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention		
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700198	Crestone Tiberius 4-64 8-7 multiwell	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5966027