

Pit Status Evaluation Form

Pit Overview:

Pit Name: Box Elder Farms 4&5	Facility ID: 113807
Current Status: Unknown	Status Date: 9/23/1999
Current Operator: Champlain Petroleum Company - 15550	
Updated Operator: H&R Resources	
Form 15 Pit Permit Doc #: 698204	Permit Date: 9/22/1978
Related Facilities: Location 375838 & Well 05-001-06919 (PA 10/25/01) Unrelated are: Location 476596; Well 05-001-06198 (PA 1/6/20); Off Loc Flowline 476633	

County: Adams			
Township: 1S	Range: 66W	Section: 35	QQ: SENE
Original Latitude/ Longitude: 39.923692 / -104.734663			
Updated Latitude/ Longitude: /			
Basis for Location Change:			
No change made. 2 unstatused pits show up at the SE corner of a pit visible in the 1990s COGCC aerial imagery (gone in 2009).			
Location was updated by COGCC in 2016 (presumably from wellhead location to current location)			

Pit Inspection/Information Request:

Field Inspection Date:	Document #:
Pit Still Present in Field: No	
Visible Surface Impacts: <input type="checkbox"/> Stressed Vegetation <input type="checkbox"/> Surface Depression <input type="checkbox"/> Stained Soil <input type="checkbox"/> Other (see below)	
Inspection Notes:	
Operator Required to Submit Form: NA	Due Date:
Form Request Sent To:	Sent Date:

Pit Status Evaluation:

Pit Status Review Documents:

- | | |
|---|-----------------|
| <input checked="" type="checkbox"/> Form 15 Pit Permit – Doc #: 698204 | Date: 9/22/1978 |
| <input checked="" type="checkbox"/> Field Inspection(s) – Doc #: 698207 | Date: 3/27/1985 |
| Doc #: 698205 | Date: 5/31/1990 |
| Doc #: 518913 & 327040 | Date: 1/20/1998 |
| <input type="checkbox"/> Form 27 Remediation Workplan – Project #: | Date: |
| <input type="checkbox"/> Form 4 Sundry Notice – Doc #: | Date: |
| <input type="checkbox"/> COGIS Document – Doc #: | Date: |
| <input type="checkbox"/> Pit Inventory – Doc #: | Date: |
| <input checked="" type="checkbox"/> Duplicate Record – Duplicate Pit(s) #: 119204 | |
| <input type="checkbox"/> Aerial Photo Verification (photos attached) | |
| <input checked="" type="checkbox"/> Other: Ownership of related well (#5) pre-1997 = Champlain; 6/1-8/1/1997 = Arlian;
8/1/97-3/1/98 = Blue Creek; 1998... = H&R Well Services | |

Pit Status Determination

Updated Pit Status: Closed

Pit Status Date: 1/20/1998

Timing of Pit Closure:

Pit was physically closed after 6/1993, but prior to 1/20/1998. Pit Rules in 1993 required a Form 4 Sundry approved for closure, no record of such Form 4 is in any of the Location, Well, or Pit files. The closure requirements were changed in 1997, so determining the actual date of closure would be key to

Pit Status Review Summary:

The actual closure date remains unknown, but appears to have occurred at a time when a Form 4 was required to be submitted for approval prior to closure. Therefore, this pit was likely not closed in compliance with the rules in effect at the time of closure. Pit closures between 1993 and 1998 did not have stringent environmental review standards and satisfactory closure was measured by reclamation success. This pit and the related Location has not received a satisfactory final reclamation inspection.

Therefore, the pit status will be changed to closed, a note placed on the scoutcard that the location is subject to final reclamation inspection prior to financial assurance release

Pit Evaluation

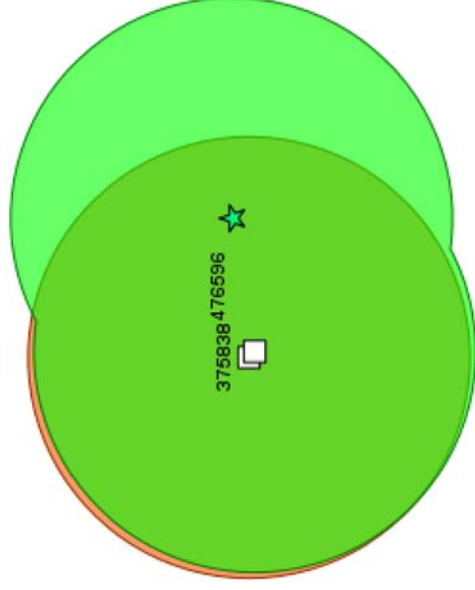
119204;

113807

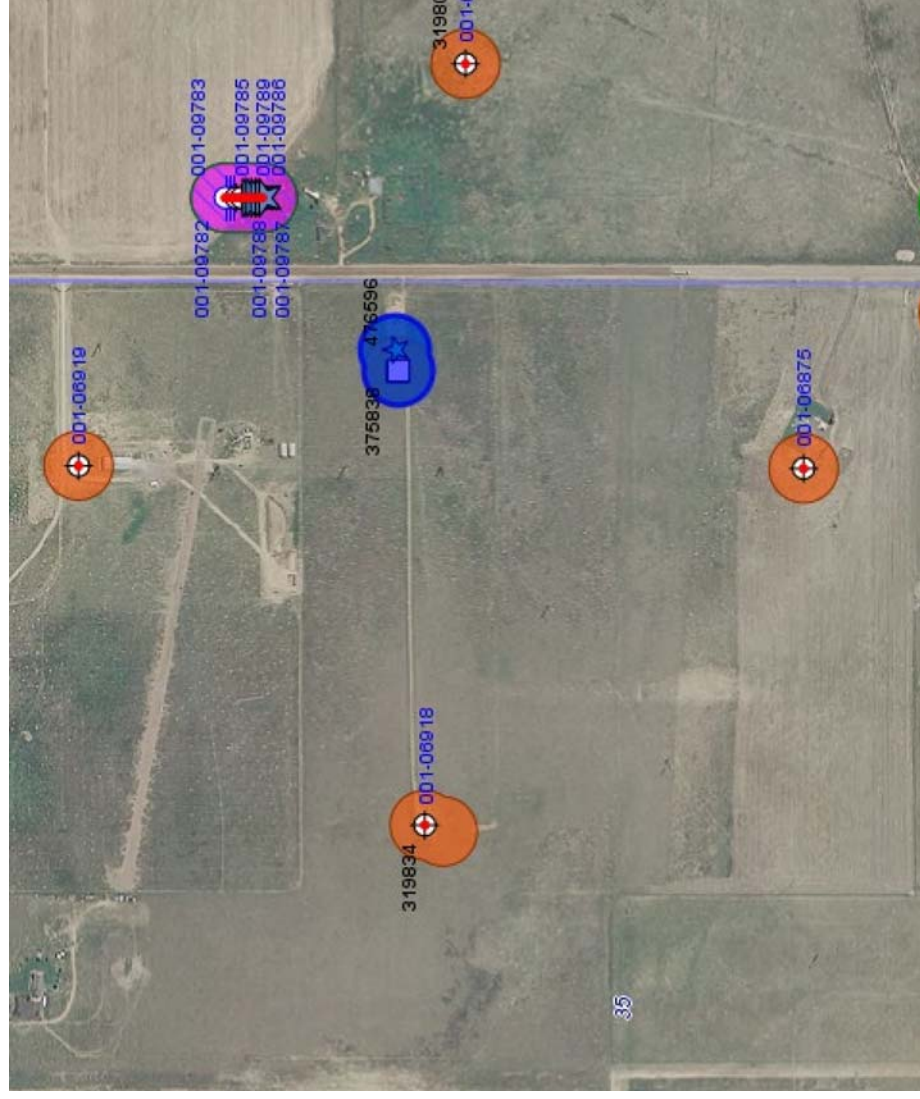
Greg Deranleau

12/28/2022

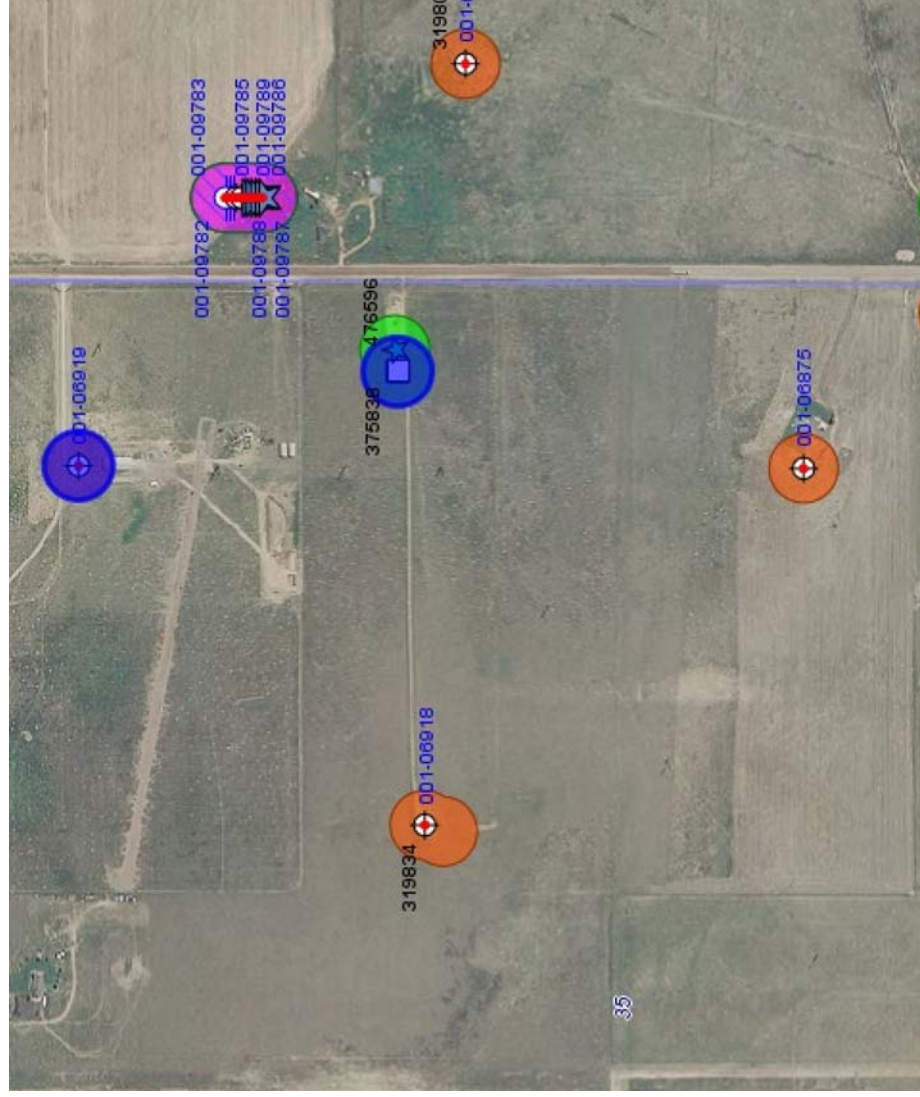
Locations 375838 & 476596



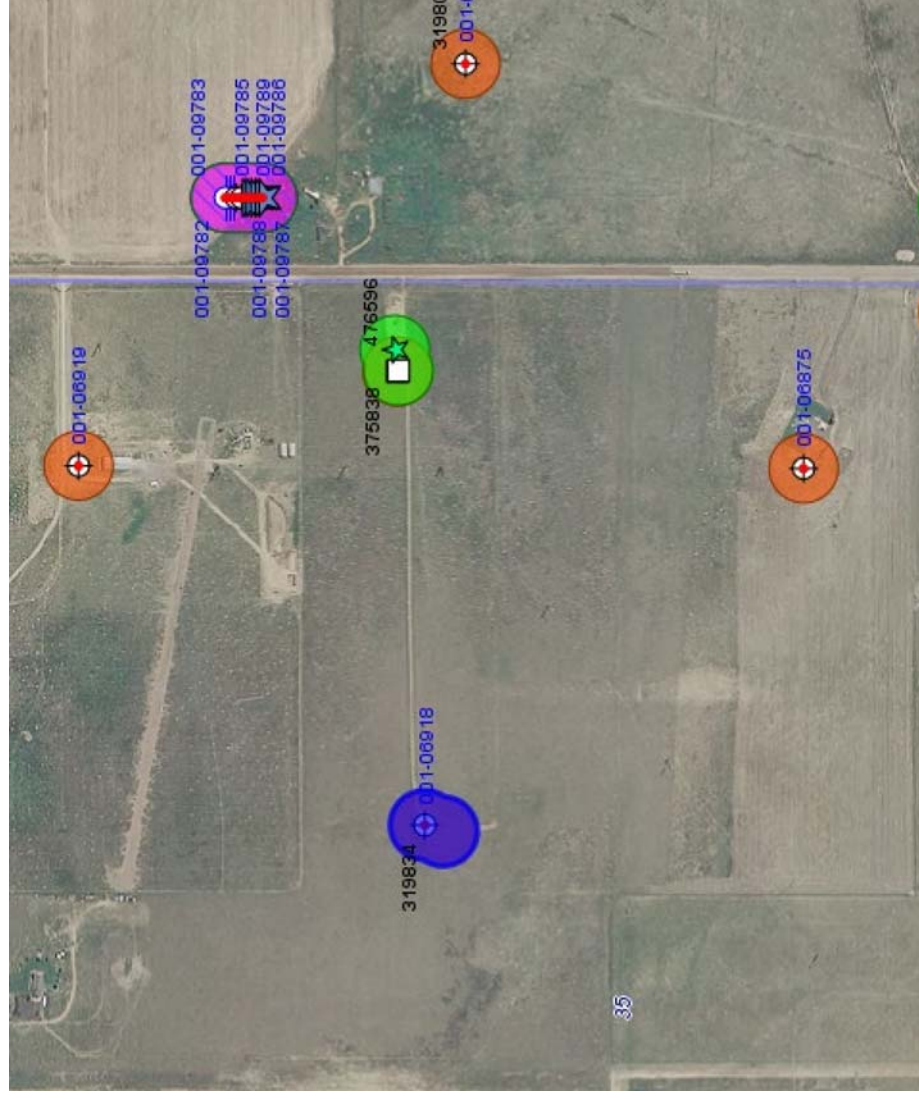
Location 476596



Location 375838



Location 319834



1990s



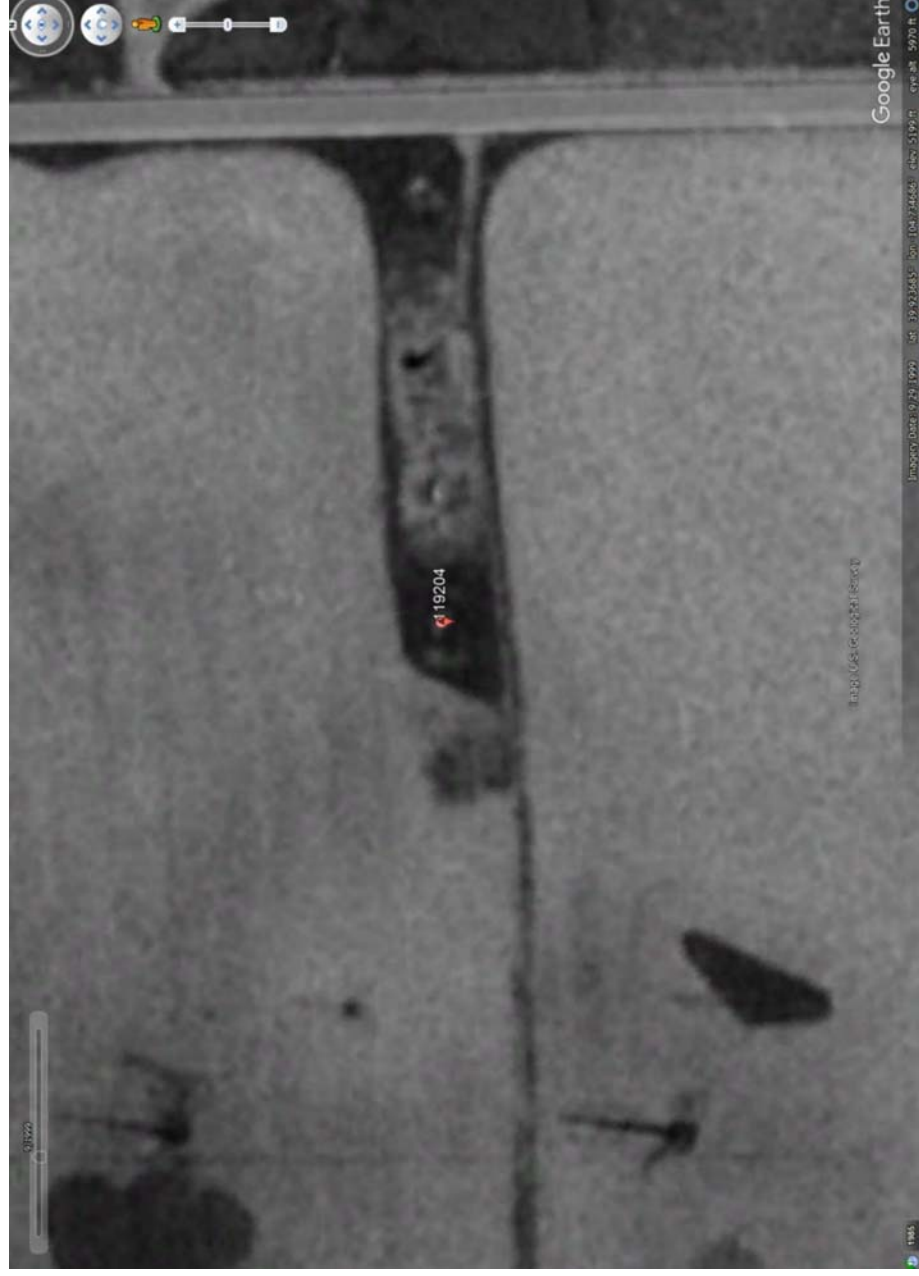
(COGCC GIS Online Interactive Map)

6/1993



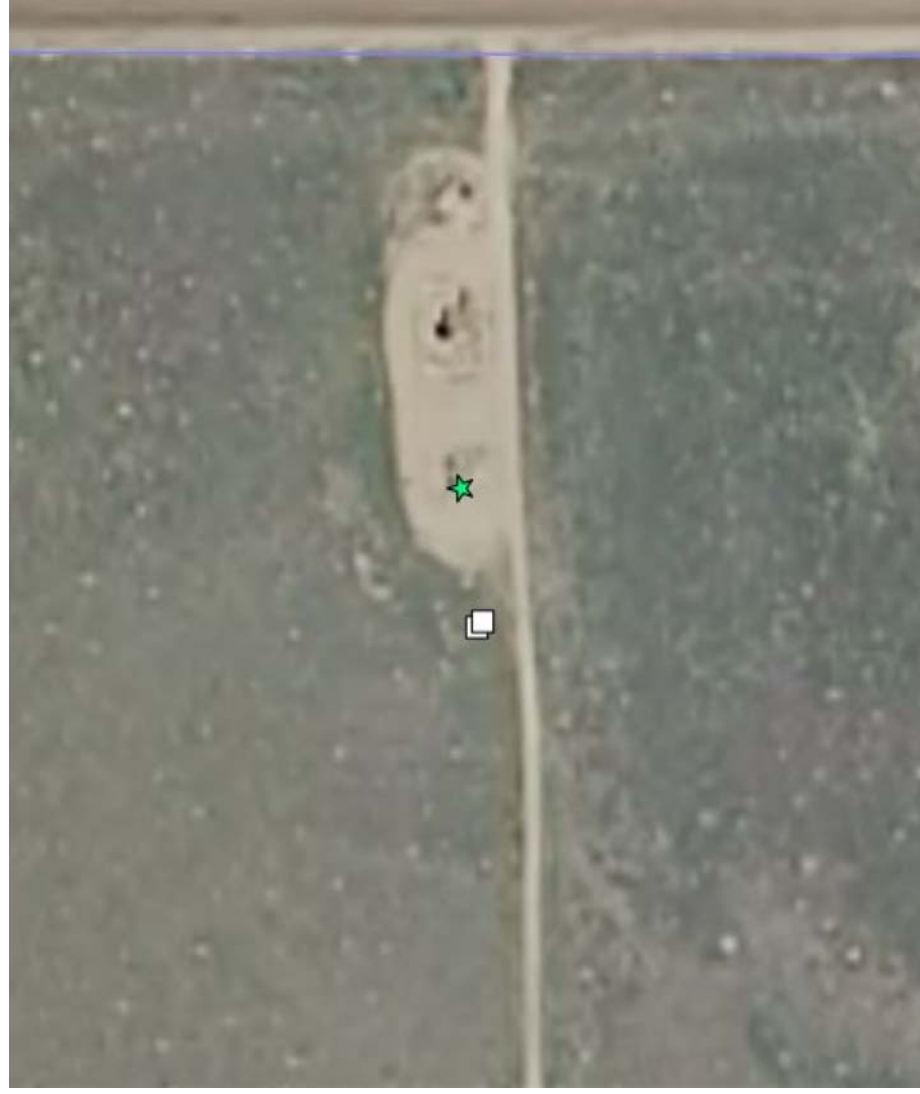
(Google Earth)

9/1999



(Google Earth)

2009



(COGCC GIS Online Interactive Map)

Inspections (1985, 1988)



LEASE INSPECTION FORM

Operator CHANDLER Date 3/29/85
Lease Name & No. BOX ELDER FARMS Field THIRD CREEK
Tank Battery No. 15-66-A-35 County ADAMS Location _____
Type of Inspection PIT Legal Description _____
Water Inflow _____ (Bbls. Per Day)

RESULTS OF INSPECTION
(Est. Pit Dimensions, CVD, Lined, Oil on Surface, etc.)
Type of Tank

SKIM TANK 2-300 BBL STEEL TANKS

Pit No. 1 15X25'X8' UNLINED, WIRE CUR, FE-S PROBLEM

Pit No. 2 20% CVD

Pit No. 3 _____

ADDITIONAL PITS _____

CONDITION OF LEASE (Describe - Oil CVD, or Sat. Gr., Any Leaking, Safety Conditions, Etc.) _____

RECOMMENDED ACTION (if Required) None

INSPECTOR SKK



LEASE INSPECTION FORM

DATE 11-29-88 OPERATOR Union Pac. Rps FIELD Third Creek
COUNTY Adams LEASE Box Elder LOCATION 35-1566
WELLS & STATUS 2 Pr
CLASS 3-d LEASE SIGN: YES NO TANK ID: YES NO NA
TYPE OF OBSERVED WATER DISPOSAL:
____ EVAP. PITS ____ TANKS/TRUCKED ____ INJECTED* ____ NOT DETERMINED ____ NA
ESTIMATED WATER PRODUCTION _____

BRADENHEAD PRESSURE _____ FLUID: NO YES TYPE _____

STOCK TANKS 2-400

EQUIPMENT 1-GL, 1-RJ, VHT, g meter

SKIM TANK/PIT 30 X 30 X 3 Covered

PITS 6 or m 3

CONDITION OF LEASE oil sale pump valve on line rods

RECOMMENDED ACTION _____

PIT PERMIT YES NO, LINER REQUIRED YES NO, TDS _____ PPM
REPORTED WATER PRODUCTION _____ BBL/DAY LEASE NUMBER _____
*INJECTION FACILITY: NAME _____ LOCATION _____

NOTICE SENT YES NO DATE SENT _____ INSPECTOR EBB

Inspections (1990)



0086205

___ NEW WELL

LEASE INSPECTION FORM

DATE 5-31-96 OPERATOR UPRC FIELD Third Creek
COUNTY Adams LEASE Box Elder Farms LOCATION at 35-15664
WELLS & STATUS #4 pr #5 pr
CLASS 3-d LEASE SIGN: ☒ YES ☐ NO TANK ID: ☒ YES ☐ NO ☐ NA

TYPE OF OBSERVED WATER DISPOSAL:

___ EVAP. PITS ___ TANKS/TRUCKED ___ INJECTED* ___ NOT DETERMINED ☒ NA
ESTIMATED WATER PRODUCTION _____

BRADENHEAD PRESSURE _____ FLUID: NO ___ YES ___ TYPE _____

STOCK TANKS 2 - 400

EQUIPMENT 20x20 covered
gas lift, VHT, Sep Motor

SKIM TANK/PIT 9 20x20 covered

PITS N


CONDITION OF LEASE Gary Hollins Pumper
Mike Cox - Strasburg - 622-9219


RECOMMENDED ACTION _____

PIT PERMIT ___ YES ___ NO, LINER REQUIRED ___ YES ___ NO, TDS ___ PPM
REPORTED WATER PRODUCTION _____ BELS/DAY LEASE NUMBER _____
*INJECTION FACILITY: NAME _____ LOCATION _____


NOTICE SENT ___ YES ___ NO DATE SENT _____ INSPECTOR E


Inspections (1998)

 99999999		ADOIL & GAS CONSERVATION COMMISSION FIELD INSPECTION REPORT		1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100	
<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		LEASE NAME: <u>Box Elder Farms #5</u>	
API No. 05- <u>001 - 06919</u>		LEASE NAME: <u>Box Elder 32-35 #4</u>		OPERATOR: <u>Blue Creek Inc.</u>	
LOCATION: <u>MENE 3S-1S-66W</u>		OPERATOR: <u>Blue Creek Inc.</u>		INSPECTOR: <u>LAR</u>	
DATE: <u>1/20/98</u>		INSPECTOR: <u>LAR</u>		DATE: <u>1/20/98</u>	
Insp. Type: <u>JD</u>		Insp. Status: <u>PR</u>		PA: <u>Y</u> N: <u>N</u> Vol: <u>0</u> NOV: <u>Y</u>	
INSPECTION ITEM		COMMENTS		INPUT	
Well ID Signs (Rule 210, 604.c(4))		Well sign not posted			
Pits (Reserve/Production) (Rule 902, 903, 904, 905)		None visible			
Fences (Rule 603.b.7, 604.c(3), 1002.A)		None			
Tank Battery Equipment (Rule 603.b.3, 604)		Offsite (?)			
Fire Walls/Berms/Dikes (Rule 603.b.12, 604)		misc junk (2 jts of tubing etc.) at well site			
General Housekeeping (Rule 603)					
Spills (Oil/Water) (Rule 907)					
Bradenhead (Rule 207.b)					
Drilling Well/Workover (Rule 317)					
Surface Rehabilitation (Rule 1002, 1003, 1004, 1103)					
Miscellaneous		Incapable of production Surface production equipment removed Passed mit 9/30/94			
CORRECTIVE ACTION REQUIRED: <u>Post well sign. Remove junk from well site</u>		Date Corrective Action Required By: <u>2/20/98</u>		Date Remedied: _____	
This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.					

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When the Commission Order is Noted

 0032540		ADOIL & GAS CONSERVATION COMMISSION FIELD INSPECTION REPORT		1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100	
<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		LEASE NAME: <u>Box Elder 32-35 #4</u>	
API No. 05- <u>001 - 06918</u>		LEASE NAME: <u>Box Elder 32-35 #4</u>		OPERATOR: <u>Blue Creek Inc.</u>	
LOCATION: <u>SWE 3S-1S-66W</u>		OPERATOR: <u>Blue Creek Inc.</u>		INSPECTOR: <u>LAR</u>	
DATE: <u>1/20/98</u>		INSPECTOR: <u>LAR</u>		DATE: <u>1/20/98</u>	
Insp. Type: <u>PR</u>		Insp. Status: <u>PR</u>		PA: <u>Y</u> N: <u>N</u> Vol: <u>0</u> NOV: <u>Y</u>	
INSPECTION ITEM		COMMENTS		INPUT	
Well ID Signs (Rule 210, 604.c(4))		Well sign posted at well & battery			
Pits (Reserve/Production) (Rule 902, 903, 904, 905)		None visible			
Fences (Rule 603.b.7, 604.c(3), 1002.A)		None			
Tank Battery Equipment (Rule 603.b.3, 604)		(1) 300 bbl prod tank (1) horiz H-T (1) 6mR tank berm in good condition			
Fire Walls/Berms/Dikes (Rule 603.b.12, 604)		Wellsite <u>Rem</u> junk (1 joint of tubing and misc fittings) at well & battery & piping from old pit (near head)			
General Housekeeping (Rule 603)		oil saturated soil around well			
Spills (Oil/Water) (Rule 907)					
Bradenhead (Rule 207.b)					
Drilling Well/Workover (Rule 317)					
Surface Rehabilitation (Rule 1002, 1003, 1004, 1103)					
Miscellaneous		plunger lift			
CORRECTIVE ACTION REQUIRED: <u>Remove junk from well site. Clean up oil saturated soil around wellhead</u>		Date Corrective Action Required By: <u>2/20/98</u>		Date Remedied: _____	
This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.					

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When the Commission Order is Noted