

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/26/2022

Document Number:

403244732

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10706 Contact Person: Heidi Kaczor  
Company Name: D90 ENERGY LLC Phone: (303) 981-5409  
Address: 952 ECHO LANE SUITE 480 Email: Heidi.Kaczor@fulcrumeo.com  
City: HOUSTON State: TX Zip: 77024  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 324752 Location Type: Production Facilities  
Name: Veneta 0780 Number: S32 CTB  
County: JACKSON  
Qtr Qtr: NENE Section: 32 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.540160 Longitude: -106.391286

Description of Corrosion Protection

Fiberglass reinforced pipelines designed to withstand extremely high temperatures and any potential hydrogen sulfide or carbon dioxide concentrations. All water in the system is treated with corrosion inhibitor.

Description of Integrity Management Program

Proper design and construction of the flowlines taking into account any potential geo-hazards and design specifications are evaluated prior to installation. Annual testing, monthly audio-visual-olfactory (AVO) inspections, and all documents pertaining to inspections and maintenance will be retained for the lifecycle of the flow line or until the asset is divested to a different operator.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Flow lines were installed using a spider-plow to minimize any impacts to the areas being disturbed. The installation and backfilling are completed simultaneously and re-seeding and post-construction settlements were substantially reduced. The flow lines were installed adjacent to the county roads to minimize disturbance to vegetation. County road crossing was bored per Jackson County requirements.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 467526 Location Type: Production Facilities ☐  
Name: Spicer S32 Number: Annex Pad  
County: JACKSON No Location ID  
Qtr Qtr: SWSW Section: 32 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.529551 Longitude: -106.403819

Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 11/03/2021  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 441  
Test Date: 10/05/2022

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 467526 Location Type: Produced Water Transfer System ☐  
Name: Spicer S32 Number: Annex Pad  
County: JACKSON No Location ID  
Qtr Qtr: SWSW Section: 32 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.529551 Longitude: -106.403819

Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 11/03/2021  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 430  
Test Date: 10/05/2022

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Pressure testing reports and shape files are attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/26/2022 Email: joel.mason@absarokasolutions.com

Print Name: Joel Mason

Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

403270821	PRESSURE TEST
403270822	PRESSURE TEST
403270867	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)