

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/26/2022

Document Number:

403244732

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10706 Contact Person: Heidi Kaczor
Company Name: D90 ENERGY LLC Phone: (303) 981-5409
Address: 952 ECHO LANE SUITE 480 Email: Heidi.Kaczor@fulcrumeo.com
City: HOUSTON State: TX Zip: 77024
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 324752 Location Type: Production Facilities
Name: Veneta 0780 Number: S32 CTB
County: JACKSON
Qtr Qtr: NENE Section: 32 Township: 7N Range: 80W Meridian: 6
Latitude: 40.540160 Longitude: -106.391286

Description of Corrosion Protection

Fiberglass reinforced pipelines designed to withstand extremely high temperatures and any potential hydrogen sulfide or carbon dioxide concentrations. All water in the system is treated with corrosion inhibitor.

Description of Integrity Management Program

Proper design and construction of the flowlines taking into account any potential geo-hazards and design specifications are evaluated prior to installation. Annual testing, monthly audio-visual-olfactory (AVO) inspections, and all documents pertaining to inspections and maintenance will be retained for the lifecycle of the flow line or until the asset is divested to a different operator.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Flow lines were installed using a spider-plow to minimize any impacts to the areas being disturbed. The installation and backfilling are completed simultaneously and re-seeding and post-construction settlements were substantially reduced. The flow lines were installed adjacent to the county roads to minimize disturbance to vegetation. County road crossing was bored per Jackson County requirements.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 467526 Location Type: Production Facilities
Name: Spicer S32 Number: Annex Pad
County: JACKSON No Location ID
Qtr Qtr: SWSW Section: 32 Township: 7N Range: 80W Meridian: 6
Latitude: 40.529551 Longitude: -106.403819

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 11/03/2021
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 441
Test Date: 10/05/2022

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 467526 Location Type: Produced Water Transfer System
Name: Spicer S32 Number: Annex Pad
County: JACKSON No Location ID
Qtr Qtr: SWSW Section: 32 Township: 7N Range: 80W Meridian: 6
Latitude: 40.529551 Longitude: -106.403819

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 11/03/2021
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 430
Test Date: 10/05/2022

OPERATOR COMMENTS AND SUBMITTAL

Comments

Pressure testing reports and shape files are attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/26/2022 Email: joel.mason@absarokasolutions.com

Print Name: Joel Mason Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

403270821	PRESSURE TEST
403270822	PRESSURE TEST
403270867	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)