

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/20/2022

Submitted Date:

12/21/2022

Document Number:

707600875

**FIELD INSPECTION FORM**

Loc ID 306483 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
 Name of Operator: NOBLE ENERGY INC  
 Address: 2001 16TH STREET SUITE 900  
 City: DENVER State: CO Zip: 80202

**Findings:**

- 19 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289213	WELL	PR	03/01/2022	OW	123-24766	TURMAN 32-42	PR

**General Comment:**

This is a WELL / BATTERY inspection.  
 Well(s): 1: Producing | PR.  
 Battery: Active.

Centralized Battery serves 1 Location ID  
 (306483).  
 (Well(s): 1: Producing | PR).

Centralized Battery formerly served 1 Location ID  
 (305811).  
 (Well(s): 1: Plugged & Abandoned | PA).

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Propane.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Iron mesh panel.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	WELLHEAD		

Comment:	Iron panel.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Emission Control Device	# 2		
Comment:	ECD 1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. ECD 2: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine drives pump jack. Surrounded by protective shed.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas metering equipment NOT calibrated in past year. Last posted calibration date: 05/28/2021. Refer to 430.d.(1) for guidance. Observed calibration card. No photo.		
Corrective Action:	* Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 01/20/2023.		Date: 01/20/2023
Type: Ancillary equipment	# 3		
Comment:	At Battery site: 2: ECD scrubber(s). 1: Propane tank. Placards.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					

Corrective Action:	Date:
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**Paint**

Condition		
Other (Content)		
Other (Capacity)	48 Bbls.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tank(s).</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.523124,-104.454009

Comment: <a href="#">Equalizer line(s) connect crude oil tank(s).</a>				
Corrective Action:				Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ produced H2O vault(s).</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 289213 Type: WELL API Number: 123-24766 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/11/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On TUE 12/20/2022 at approximately 15:09 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: TURMAN-67N63W/32NWSE                      Location ID: 306483                      Well Name(s):                      Turman 32-42.                      API:                      123-24766.                      Location County: Weld County, Colorado                      Weather: Overcast, damp w/ snow patches.</p> <p>While there, I observed:                      Well(s): 1: Producing   PR.                      Battery: Active.</p> <p>Centralized Battery serves 1 Location ID (306483).                      (Well(s): 1: Producing   PR).</p> <p>Centralized Battery formerly served 1 Location ID (305811).                      (Well(s): 1: Plugged &amp; Abandoned   PA).</p> <p>During this inspection the following possible compliance issue(s) were observed:                      1.) Gas metering equipment NOT callibrated in past year.                      Last posted callibration date: 05/28/2021. Refer to 430.d.(1) for guidance.                      * Calibrate gas metering equipment annually to comply with rule 430.d.(1).                      Corrective Action date: 01/20/2023.                      Observed callibration card. No photo.</p> <p>*A follow up on t chis site inspection will be conducted to ensure that compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	12/21/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403267899	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5954490">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5954490</a>
707600876	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5954488">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5954488</a>