

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 23 1974



COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.
CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Double Eagle Pet. & Mining Co. and Griffin Oil & Gas

3. ADDRESS OF OPERATOR
550 Petroleum Club Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FSL 660 FWL
Sec. 32: T3S, R59W
At top prod. interval reported below
At total depth
Same

14. PERMIT NO. 74-171 DATE ISSUED March 19, '74

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rico

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32: T3S, R59W

12. COUNTY Adams 13. STATE Colo.

15. DATE SPUDDED 3/28/74 16. DATE T.D. REACHED 4/4/74 17. DATE COMPL. (Ready to prod.) 4/6/74 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5029 KB 5023 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6256 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas IES & FDC/GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	220	12 1/4	150 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR <input checked="" type="checkbox"/>
	FIP <input type="checkbox"/>
	TRM <input type="checkbox"/>
	JAM <input checked="" type="checkbox"/>
	SD <input type="checkbox"/>
	CGM <input type="checkbox"/>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (DGR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael S. Webster TITLE Agent DATE 7-22-74

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6090	6110	Water
"J" Sand	6146	6240	Water
			DST #1 6192-6267 Open 80 minutes Shut in 120 min. Recovered: 202' Mud 60' Mud cut water, trace oil
			HP 3215#-3188# FP 79#- 145# SIP 1590
			DST #2 6154-6267 Open 60 minutes Shut in 30 min. Recovered: 1677' slight gas cut muddy water
			HP 3188#-3175# FP 199#-750# SIP 1616#

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5256	Same
Carlile	5698	"
Greenhorn	5774	"
"D" Sand	6090	"
"J" Sand	6146	"