

RECEIVED

OGCC FORM 5
REV. 1.78

STATE OF COLORADO

SEP 16 1986



00401514

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OIL & GAS CONSERVATION COMMISSION

Copy for Patented, Federal and Indian lands.

File in duplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|--|------------------------|---|------------------------------|--|-------------------|--|----------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME - | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 7. UNIT AGREEMENT NAME - | |
| 2. NAME OF OPERATOR E. Doyle Huckabay, Ltd. | | | | | | 8. FARM OR LEASE NAME L & L Land Company | |
| 3. ADDRESS OF OPERATOR 1706 Security Life Bldg., Denver, Colorado 80202 | | | | | | 9. WELL NO. 12-26 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Sec. 26: 660' FWL, 1980' FNL, T3S - R59W | | | | | | 10. FIELD AND POOL, OR WILDCAT Noonen Ranch | |
| At top prod. interval reported below Same NAME OF DRILLING CONTRACTOR Exeter Drilling Co. | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26: T3S - R59W | |
| At total depth Same | | | | | | 12. COUNTY Adams | |
| 14. PERMIT NO. 85-738 | | | | | | 13. STATE Colo. | |
| 15. DATE SPUDDED 6-14-85 | | 16. DATE T.D. REACHED 6-18--5 | | 17. DATE COMPL. (Ready to prod.) 8-14-86 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5100' Gr. | |
| 20. TOTAL DEPTH, MD & TVD 6250' | | 21. PLUG BACK T.D., MD & TVD - | | 22. IF MULTIPLE COMPL., HOW MANY - | | 23. INTERVALS DRILLED BY All intervals | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "J" Sand - See Item 31. | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. - SFL, CNL Density | | | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 8 5/8" | 24# | 386' | 12 1/4" | 200 sx, 3% CaCl | - | | |
| 5 1/2" | 15.5# | 6274' | 7 7/8" | 250 sx | - | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 7/8" | 6161.13 | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 6158-61' -4" - 13 shots | | | | DEPTH INTERVAL (MD) | | | |
| 6163.5-66.5 4" - 13 shots | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 6169-76 - 4" - 29 shots | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 8-14-86 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 8-15-86 | HOURS TESTED 24 | CHOKE SIZE 13/64 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 5 | GAS—MCF. 590 | WATER—BBL. 0 | GAS-OIL RATIO 118,000/1 |
| FLOW. TUBING PRESS. 670 | CASING PRESSURE 980 | CALCULATED 24-HOUR RATE → | OIL—BBL. 5 | GAS—MCF. 590 | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 67.2 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | TEST WITNESSED BY R. L. Comer | |
| 35. LIST OF ATTACHMENTS Copy of DST data. | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>Michael H. Comer</u> | | | | TITLE Operator Representative | | DATE 9-15-86 | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|------------------------|------------------------|--|
| "J" Sand | 6158 6163.5 6169 | 6161 6166.5 6176 | SS - light stain, no cut. DST Date attached |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara | 5241 | |
| Ft. Hays | 5641 | |
| Carlile | 5665 | |
| Greenhorn | 5746 | |
| Bentonite Mr. | 5984 | |
| D Sand | 6071 | |
| J Sand | 6118 | |
| J2 Sand | 6157 | |
| T. D. | 6254 | |

03/13/38

2561 1 1932

RECEIVED

RECEIVED

RECEIVED