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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

COLORADO OIL & GAS CONSERVATION COMMISSION

Copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.
Fee



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR
1706 Security Life Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Sec. 26: 660' FWL, 1980' FNL, T3S - R59W
At top prod. interval reported below Same NAME OF DRILLING CONTRACTOR
At total depth Same Exeter Drilling Co.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
L & L Land Company

9. WELL NO.
12-26

10. FIELD AND POOL, OR WILDCAT
Noonen Ranch

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
26: T3S - R59W

14. PERMIT NO. 85-738 DATE ISSUED 6-12-85

12. COUNTY Adams 13. STATE Colo.

15. DATE SPUDDED 6-14-85 16. DATE T.D. REACHED 6-18--5 17. DATE COMPL. (Ready to prod.) 8-14-86 ~~xxxxxx~~ 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5100' Gr. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6250' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY All intervals

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
"J" Sand - See Item 31.

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Ind. - SFL, CNL Density

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	386'	12 1/4"	200 sx, 3% CaCl	-
5 1/2"	15.5#	6274'	7 7/8"	250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6161.13	

31. PERFORATION RECORD (Interval, size and number)

6158-61' - 4" - 13 shots
6163.5-66.5 4" - 13 shots
6169-76 - 4" - 29 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8-14-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-15-86	24	13/64	5	590	0	118,000/1	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
670	980	5	590	0	67.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY R. L. Comer

35. LIST OF ATTACHMENTS
Copy of DST data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael H. Comer TITLE Operator Representative DATE 9-15-86

See Spaces for Additional Data on Reverse Side

AR

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	6158 6163.5 6169	6161 6166.5 6176	SS - light stain, no cut. DST Date attached

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5241	
Ft. Hays	5641	
Carlile	5665	
Greenhorn	5746	
Bentonite Mr.	5984	
D Sand	6071	
J Sand	6118	
J2 Sand	6157	
T. D.	6254	

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 RECEIVED BY THE BUREAU OF MINERAL RESOURCES
 U.S. GEOLOGICAL SURVEY

COLORADO STATE