

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/07/2022

Submitted Date:

12/27/2022

Document Number:

702700191**FIELD INSPECTION FORM**Loc ID 427410 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10773Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLCAddress: 5251 DTC PKWY STE 950City: GREENWOOD State: CO Zip: 80111**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT
Robinson, Taylor		taylor.robinson@state.co.us	
Smith, Sydney		ssmith@fundareresources.com	
TRUITT, J CODY	281-513-0697	ctrutt@fundareresources.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427410	LOCATION	AC			-	Wildhorse 06-0634H	EI
427417	WELL	PR	11/01/2016	OW	123-34980	Wildhorse 06-0634H	EI
480281	SPILL OR RELEASE	AC	07/19/2021		-	Wildhorse 06-0634H	EI

General Comment:

This is an environmental inspection for Spill ID 480281 location Wildhorse 06-0634H. Operator personnel was not present during time of inspection. Photos attached to document site conditions.

Note: Facility is located within a High Priority Habitat for Mule Deer Severe Winter Range and Mule Deer Winter Concentration Area.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance - Inadequate Signage not updated to reflect current operator - Lists Whiting Oil & Gas Inc. and their emergency contact phone number.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	01/26/2022
Type	BATTERY		
Comment:	Tank Battery and tanks Signage not updated to reflect current operator - Lists Whiting Oil & Gas Inc. and their emergency contact phone number.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	01/26/2023

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Stained soils observed throughout location and crude oil loadout piping secondary containment spill bucket(s) have accumulated several inches of oil.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	01/03/2023
Type	OTHER		
Comment:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Require appropriate cleanup. Wildhorse 06-0634H well - oil staining observed in pumpjack engine shed Wild Horse 06-0634H well - ongoing leak from pumpjack engine - stained soils within shed, stained soils outside shed. Wild Horse 06-0634H - Pumpjack engine was running poorly at the time of inspection and appears to be spraying oil through the exhaust pipe staining the ground below.		
Corrective Action:	Handle waste in accordance with Rule 906 and conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	01/03/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Location fencing removed during initial spill response activities has been repaired, preventing livestock access from the adjacent property.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient		Adequate	
Comment:	Adequate - All earthen berms on location have been repaired. Note: wellhead and flare berm have low spots - Increasing the height of low areas is recommended.				
Corrective Action:					Date:

Venting:

Yes/No					
Comment:					
Corrective Action:				Date:	

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID:	<u>427410</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
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Facility ID:	<u>427417</u>	Type:	<u>WELL</u>	API Number:	<u>123-34980</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
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Facility ID:	<u>480281</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
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Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Free product, hydrocarbon mist, and stained soils have been removed prior to 10/22/2022 and 12/7/2022 COGCC field inspections. No analytical data has been submitted to date. Per CA on Field Inspection Doc #694100022: "Initial remedial excavation has occurred and the excavation has been partially backfilled. However operator has not submitted a Supplemental Form 19 documenting initial response activities and relevant analytical data. Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental is due by October 18, 2022." Operator has submitted a Form 19 Supplemental stating: "Fundare Resources Operating Company LLC is further investigating this spill as it occurred under the previous operator. A form 27 will be submitted if remediation has not been complete". Site investigation and remediation are incomplete. Fundare was responsible for remediation of this spill as of September 23, 2021, upon acquisition of the Whiting Oil and Gas Corporation assets listed on the Transfer of Operatorship Form.

Corrective Action: Operator shall submit a Form 27 for approval within 45 days which includes additional documentation of the spill. Documentation shall include confirmation soil sample analytical data that verifies compliance with Table 915-1, a sample location diagram, summary table of analytical results compared to table 915-1 standards, analytical lab reports, and disposal manifests, as well as, an implementation schedule and remediation workplan. Operator will also submit a Form 19 – Supplemental which requests closure of the Spill and includes the Remediation project number assigned by the Director. Closure of this spill is due by February 10th, 2023.

Date: 02/10/2023

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs have been installed along access road and wattles have been placed around stockpiled soil on location.

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Monitoring wells were observed on location without proper caps/plugs. Operator shall install caps/j-plugs in all monitoring wells. Linear holes/burrows were observed throughout the ground surface on location.	andersoln	12/27/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702700193	Inspection Photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5959913