

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/20/2022

Submitted Date:

12/20/2022

Document Number:

707900384

FIELD INSPECTION FORM

Loc ID 322265 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 44390
Name of Operator: JAVERNICK OIL
Address: 3040 E MAIN
City: CANON CITY State: CO Zip: 81212

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 9 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Javernick, James	719-275-3040/719-671-3787	javernick1@gmail.com	All Inspections
Beardslee, Tom		tom.beardslee@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210087	WELL	PR	04/22/2003	OW	043-40024	ROB HIAWATHA 2	PR

General Comment:

Location					
Overall Good: <input checked="" type="checkbox"/>					
Signs/Marker:					
Type	BATTERY				
Comment:	Adequate				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:					Date:
Corrective Action:					Date:
Good Housekeeping:					
Type	OTHER				
Comment:	Stained soil around well head and PU				
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.				Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					
Type:	Bradenhead	# 1			corrective date
Comment:	Bradenhead inaccessible or not visible.				
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).				Date:
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST		
Comment:	2" RISER ON CRUDE OIL TANK DOES NOT APPEAR TO HAVE PRESSURE RELIEF VALVE.				
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).				Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 210087 Type: WELL API Number: 043-40024 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/23/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: NOTE THAT BRADENHEAD TEST HAS BEEN SUBMITTED HOWEVER THERE IS NO BRADENHEAD ON WELL AND THERE IS GAS LEAKING FROM ANNULUS

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Erosional gulying is occurring directly downslope and adjacent to the well and appears to be migrating upstream toward the well.

Corrective Action: Stabilization measures and stormwater controls need to be installed to stabilize the bank of the erosional channel, and manage stormwater erosion within the project area. This needs to be an engineered long-term solution sufficient to stabilize the cut-bank, and address run-on and runoff issues with properly sized and installed stormwater and erosion controls.

Date: 10/25/2022

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday December 20, 2022 at approximately 2:46PM I, Inspector Randy Silver, conducted an on-site re-inspection per doc#695106885 and 693506396. At time of inspection it does not appear all corrective actions have been addressed. Location: Rob Hiawatha #2 Operator: Javernick Oil API#: 04340024 County: Freemont While there, I observed a producing well site and tank battery During this inspection the following possible compliance issues were observed: Stained soil: Rule 905 e Corrective action date of 10-25-22 See photo 2 Braden head: Rule 419 a (1) Corrective action date of 10-25-22 See photo 2 Storm water: Rule 1002 Corrective action date of 10-25-22 See photo 3 Crude oil tank: Rule 608 a (9) Corrective action date of 10-25-22 See photo 1 Weather conditions: Cloudy A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	silverr	12/20/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403266904	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953075
707900385	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953071