

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2022

Submitted Date:

12/20/2022

Document Number:

707900384**FIELD INSPECTION FORM**Loc ID 322265 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 44390Name of Operator: JAVERNICK OILAddress: 3040 E MAINCity: CANON CITY State: CO Zip: 81212**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Javernick, James	719-275-3040/719-671-3787	javernick1@gmail.com	All Inspections
Beardslee, Tom		tom.beardslee@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210087	WELL	PR	04/22/2003	OW	043-40024	ROB HIAWATHA 2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil around well head and PU		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	10/25/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	10/25/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST		
Comment:	2" RISER ON CRUDE OIL TANK DOES NOT APPEAR TO HAVE PRESSURE RELIEF VALVE.				
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).				Date: 10/25/2022

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
--------------------	--	-------	--

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

--	--	--

Inspected FacilitiesFacility ID: 210087 Type: WELL API Number: 043-40024 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 02/23/2022Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: NOTE THAT BRADENHEAD TEST HAS BEEN SUBMITTED HOWEVER THERE IS NO BRADENHEAD ON WELL AND THERE IS GAS LEAKING FROM ANNULUS

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Erosional gully is occurring directly downslope and adjacent to the well and appears to be migrating upstream toward the well.

Corrective Action: Stabilization measures and stormwater controls need to be installed to stabilize the bank of the erosional channel, and manage stormwater erosion within the project area. This needs to be an engineered long-term solution sufficient to stabilize the cut-bank, and address run-on and runoff issues with properly sized and installed stormwater and erosion controls.

Date: 10/25/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday December 20, 2022 at approximately 2:46PM I, Inspector Randy Silver, conducted an on-site re-inspection per doc#695106885 and 693506396. At time of inspection it does not appear all corrective actions have been addressed.</p> <p>Location: Rob Hiawatha #2</p> <p>Operator: Javernick Oil</p> <p>API#: 04340024</p> <p>County: Freemont</p> <p>While there, I observed a producing well site and tank battery</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Stained soil: Rule 905 e Corrective action date of 10-25-22 See photo 2</p> <p>Braden head: Rule 419 a (1) Corrective action date of 10-25-22 See photo 2</p> <p>Storm water: Rule 1002 Corrective action date of 10-25-22 See photo 3</p> <p>Crude oil tank: Rule 608 a (9) Corrective action date of 10-25-22 See photo 1</p> <p>Weather conditions: Cloudy</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	silverr	12/20/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403266904	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953075
707900385	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5953071