

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2022

Submitted Date:

12/21/2022

Document Number:

706700128

FIELD INSPECTION FORM

 Loc ID 437317 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10706
 Name of Operator: D90 ENERGY LLC
 Address: 952 ECHO LANE SUITE 480
 City: HOUSTON State: TX Zip: 77024
Findings:
 7 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Neuman, Tammy	303-204-7415	tammy@d90energy.com	
Spear, Sam		sspear@polaris.energy	
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President
Swanson, Jeff	720-297-8187	jeff@d90energy.com	
Stirl, Mark		mstirl@fortify.energy	
Wachel, Greg		gwachel@fortify.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437313	WELL	SI	03/01/2022	ERIW	073-06610	BLACKCOMB 12-14	SI

General Comment:

Routine Field Inspection

 New NOAV for 2021 Form 17:
 1/1/2022 403261574 437313 10793 POLARIS PRODUCTION OPCO LLC

 403092212 09 (I) Change of Operatorship - Intent
 Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 11/18/2022 8/25/2022 D90 ENERGY LLC

 403118744 09 (S) Change of Operatorship - Subsequent
 Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 8/4/2022 7/29/2022 POLARIS PRODUCTION OPCO LLC

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign at CR 35		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	New emergency contact stickers are on order per foreman
Corrective Action:	
Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	When the bradenhead valve was opened, the needle pegged out on a 30 psi gauge, tubing was on a vacuum and casing was 0. The foreman was called and came to the well. The needle pegged again and the bradenhead was blown down to zero through a 1/4" pipe that took ~15 min. On return to the well after the storm the bradenhead read ~15 psi and was again blown down.		
Corrective Action:	A Form 17 is in process of submittal. Keep inspector informed of pressure on the bradenhead.		Date: 01/23/2023

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:					Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 437313 Type: WELL API Number: 073-06610 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>SPGN</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>12/30/2016</u>
			AnnMTReq: _____

Comment: SI 2/1/2022. Last MIT on record:401171917 437313 05-073-06610 BLACKCOMB - 12-14 12/30/2016; however, a UIC MIT was done on 11/18/2021 and is on a FIR of that same date. The Form 21 was not submitted by the operator to COGCC as required. There is a 12/15/2022 NOAV for 2021 bradenhead testing on this well also (i.e., no Form 17 was submitted).

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: [dryland crop field](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700172	D90 Energy Blackcomb 12-14	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5957347