

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2022

Submitted Date:

12/21/2022

Document Number:

706700128**FIELD INSPECTION FORM**Loc ID 437317 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10706Name of Operator: D90 ENERGY LLCAddress: 952 ECHO LANE SUITE 480City: HOUSTON State: TX Zip: 77024**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neuman, Tammy	303-204-7415	tammy@d90energy.com	
Spear, Sam		sspear@polaris.energy	
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President
Swanson, Jeff	720-297-8187	jeff@d90energy.com	
Stirl, Mark		mstirl@fortify.energy	
Wachel, Greg		gwachel@fortify.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437313	WELL	SI	03/01/2022	ERIW	073-06610	BLACKCOMB 12-14	SI

General Comment:

Routine Field Inspection

New NOAV for 2021 Form 17:

1/1/2022 403261574 437313 10793 POLARIS PRODUCTION OPCO LLC

403092212 09 (I) Change of Operatorship - Intent

Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 11/18/2022 8/25/2022 D90 ENERGY LLC

403118744 09 (S) Change of Operatorship - Subsequent

Selling: D90 ENERGY LLC; Buying: POLARIS PRODUCTION OPCO LLC IN PROCESS 8/4/2022 7/29/2022 POLARIS PRODUCTION OPCO LLC

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign at CR 35		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	New emergency contact stickers are on order per foreman	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:	When the bradenhead valve was opened, the needle pegged out on a 30 psi gauge, tubing was on a vacuum and casing was 0. The foreman was called and came to the well. The needle pegged again and the bradenhead was blown down to zero through a 1/4" pipe that took ~15 min. On return to the well after the storm the bradenhead read ~15 psi and was again blown down.		
Corrective Action:	A Form 17 is in process of submittal. Keep inspector informed of pressure on the bradenhead.		Date: 01/23/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 437313 Type: WELL API Number: 073-06610 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: SPGNTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 12/30/2016

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: SI 2/1/2022. Last MIT on record:401171917 437313 05-073-06610 BLACKCOMB - 12-14 12/30/2016; however, a UIC MIT was done on 11/18/2021 and is on a FIR of that same date. The Form 21 was not submitted by the operator to COGCC as required. There is a 12/15/2022 NOAV for 2021 bradenhead testing on this well also (i.e., no Form 17 was submitted).

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: [dryland crop field](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700172	D90 Energy Blackcomb 12-14	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5957347