

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/05/2022

Submitted Date:

12/15/2022

Document Number:

700300522

FIELD INSPECTION FORM

Loc ID 320912 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296015	WELL	PR	09/01/2018	OW	007-06253	ALBERT MARTINEZ 1	PR
477321	Domestic Tap	AC	07/23/2020		-	Domestic Tap 18NENE	AC

General Comment:

Gas leaks at wellhead and tank hatch appear to have been resolved, pumping unit active at time if inspoection. No bradenhead access or variance to rule 419.a (1) and (2) in well file.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 296015 Type: WELL API Number: 007-06253 Status: PR Insp. Status: PR

Producing Well

Comment: In regards to rprevious corrective action for gas reporting and domestic tap. Rounding gas used up to 1 mcf/month would be more apprpiate in this instance to indicate the tap and flowline were being used. Watch for updated guidance in future.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 12/23/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: No bradenhead access at surface, rule 419.a.(1),(2) requires visible bradenhead access. (see wellhead in FLIR videos when in noirmal mode) Wells incapable of access due to construction need to resolved through variance process, no 502.b for bradenhead access in well file. Annual test submitted in 2022. Rule 419.b.(5) also requires monthly bradenehad monitoring and records to be available upon request.

Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) Date: _____

Facility ID: 477321 Type: Domestic Tap API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

