

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2022

Submitted Date:

12/15/2022

Document Number:

700300484

FIELD INSPECTION FORM

Loc ID 320854 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	PR	03/01/2022	OW	007-06120	CHAVEZ 1	PR

General Comment:

No active spills or leaks at time of inspection. This inspection does not adress or alleviate any ongoing remediation at spill and release point.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:

Type		#		corrective date
Type: Flow Line		# 1		
Comment:				
Corrective Action:			Date:	
Type: Prime Mover		# 1		
Comment:				
Corrective Action:			Date:	
Type: Pump Jack		# 1		
Comment:				
Corrective Action:			Date:	
Type: Other		#		
Comment:	storage shed			
Corrective Action:			Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 205242 Type: WELL API Number: 007-06120 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/23/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: No visible bradenhead access, no variance for rule 419 in well file

Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)

Date:

