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FORM 17 Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

BRADENHEAD TEST REPORT

- Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 51130
2. Name of Operator: Locin Oil Corporation
3. BLM Lease No: 201749
4. API Number: 05-103-08602
5. Multiple completion? Yes (No)
6. Well Name: FORK UNIT Number: 6-8-2-1
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW ... 8 2S 101W 6PM
8. County RIO BLANCO
9. Field Name: FORK UNIT
10. Minerals: Fee State Federal Indian

11. Date of Test: 12/9/22
12. Well Status: Flowing
Shut In Gas Lift
Pumping Injection
Clock/Intermitter
Plunger Lift
13. Number of Casing Strings: Two Three Liner?

14. EXISTING PRESSURES

Table with 6 columns: Record all pressures as found, Tubing, Fm, Prod Csg, Intermediate, Surf. Csg. Values include 69, 74, and 0.

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Table with 8 columns: Buried valve?, Confirmed open?, BRADENHEAD SAMPLE TAKEN?, Character of Bradenhead fluid, Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow, Bradenhead Fluid. Includes handwritten data for multiple time intervals.

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> M
INTERMEDIATE SAMPLE TAKEN? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Liquid <input type="checkbox"/>		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
Character of Intermediate fluid: Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other:(describe) <u>NA</u>		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 79	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
		<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 74	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> N
Instantaneous Intermediate Casing PSIG at end of test: >							<u>0</u>

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: LARRY CHRISTIAN Title: Inspector Phone: () 970-675-8451

Signed: Jerry W. Christian Title: Inspector Date: 12/9/22

Witnessed By: _____ Title: _____ Agency: _____