



00401598

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
quadruplicate for State lands.

LEASE, DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Michael D. Carroll d/b/a M&J Oil Company

3. ADDRESS OF OPERATOR

5 Greenway Plaza East #1500 Houston, Texas 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NWSW 660'FWL 2,140'FSL

At top prod. interval reported below

Same

At total depth
Same

14. PERMIT NO.

87-343

DATE ISSUED

6/3/87

12. COUNTY

ADAMS

13. STATE

CO

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, ET, GE, ETC.) 19. ELEV. CASINGHEAD

6/22/87

6/28/87

6/29/87

(Plug & Abd.)

4967.0 GR

4,967.0

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

6,215'

P+A

NONE

0'-6,215'

NONE

NONE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Porosity

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8"	24#	138'	12 1/4"	100 Sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
160'-100'	20 Sacks Cement
30'-Surface	10 Sacks Cement
Cut off Surface casing 3' below ground and welded on cap	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NONE		Dry Hole					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			—————→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
		—————→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OWNER

DATE 11/20/87

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULATIVE USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J	6,088'	6,108'	<p>Open Flow Period-90 minutes</p> <p>Flow Pressure-76 psi-120 psi</p> <p>Shut In pressure - 30 minutes</p> <p>Shut In pressure -1256 psi</p> <p>Hydrostatic pressure- 3,201 psi</p> <p>Bottom Hole Temperature - 162°F</p> <p>Recovery Drill pipe-45' Water cut Mud, 185' Mud</p> <p>Sampler - 1000cc Water 1000cc Mud</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6,009'	
J Sand	6,066'	