

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2022

Submitted Date:

12/21/2022

Document Number:

707600875**FIELD INSPECTION FORM**Loc ID 306483 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289213	WELL	PR	03/01/2022	OW	123-24766	TURMAN 32-42	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR.
Battery: Active.

Centralized Battery serves 1 Location ID
(306483).
(Well(s): 1: Producing | PR).

Centralized Battery formerly served 1 Location ID
(305811).
(Well(s): 1: Plugged & Abandoned | PA).

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Propane.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Iron mesh panel.		
Corrective Action:		Date:	
Type	LOCATION		

Comment:	Braided wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 2		
Comment:	ECD 1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. ECD 2: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas engine drives pump jack. Surrounded by protective shed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas metering equipment NOT calibrated in past year. Last posted calibration date: 05/28/2021. Refer to 430.d.(1) for guidance. Observed calibration card. No photo.		
Corrective Action:	* Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 01/20/2023.		Date: 01/20/2023
Type: Ancillary equipment	# 3		
Comment:	At Battery site: 2: ECD scrubber(s). 1: Propane tank. Placards.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,	
Comment:						

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tank(s).				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.523124,-104.454009
Comment: Equalizer line(s) connect crude oil tank(s).					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O vault(s).				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 289213 Type: WELL API Number: 123-24766 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/11/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 12/20/2022 at approximately 15:09 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: TURMAN-67N63W/32NWSE Location ID: 306483 Well Name(s): Turman 32-42. API: 123-24766. Location County: Weld County, Colorado Weather: Overcast, damp w/ snow patches.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>Centralized Battery serves 1 Location ID (306483). (Well(s): 1: Producing PR).</p> <p>Centralized Battery formerly served 1 Location ID (305811). (Well(s): 1: Plugged & Abandoned PA).</p> <p>During this inspection the following possible compliance issue(s) were observed: 1.) Gas metering equipment NOT calibrated in past year. Last posted calibration date: 05/28/2021. Refer to 430.d.(1) for guidance. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 01/20/2023. Observed calibration card. No photo.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	12/21/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600876	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5954488