

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403260071

Date Received:

12/14/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 2 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Kellerby, Shaun

shaun.kellerby@state.co.us

.TEP

COGCCInspectionReports@terraep.com

Ramsey, Scott

scott.ramsey@state.co.us

COGCC INSPECTION SUMMARY:

FIR Document Number: 699805312

Inspection Date: 12/09/2022

FIR Submit Date: 12/12/2022

FIR Status: _____

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC

Company Number: 96850

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 335526

Location Name: GGU JOLLEY-66S91W Number: 21SWSW County: _____

Qtrqr: SWS Sec: 21 Twp: 6S Range: 91W Meridian: 6

Latitude: 39.506754 Longitude: -107.564443

FACILITY - API Number: 05-045- -00 Facility ID: 335526

Facility Name: GGU JOLLEY-66S91W Number: 21SWSW

Qtrqr: SWS Sec: 21 Twp: 6S Range: 91W Meridian: 6

Latitude: 39.506754 Longitude: -107.564443

CORRECTIVE ACTIONS:

2 ☒ CA# 166508

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed.

Date: 12/14/2022

Response: CA COMPLETED

Date of Completion: 12/13/2022

Per CDPHE air quality regulations, this location is below the regulatory threshold of 2 tons per year, and therefore

Operator Comment: does not require tank emission controls. As such, the tank hatches identified in this inspection report are designed to leak at an operating pressure of 6 - 8 ounces. The set pressure for the hatches has been verified, and they are functioning as designed. Tightly sealing these hatches as suggested in the inspection report would cause excessive pressure to build up inside the tank and would eventually result in a major mechanical / integrity failure of the tank and / or storage system. Depending upon the volumes and rates of fluids produced at this location, production personnel may elect to further reduce tank emissions by utilizing the on-site emissions control equipment (i.e., the enclosed combustion device, or ECD). Using the ECD is an optional means of reducing emissions since total VOC emissions are below the regulatory thresholds. The ECD equipment noted in this report is periodically used by production personnel to reduce tank emissions as needed. TEP considers the ECD equipment to be an effective and useful tool that is periodically used to help control and maintain emissions as low as possible; therefore, this equipment is considered to be both necessary and beneficial for site operations.

COGCC Decision: Approved pending re-inspection

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: Corrective action #166508 has been addressed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: _____

Title: TEP Environmental

Date: 12/14/2022 9:35:22 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403260071	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files