

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:  
403259518

Date Received:  
12/13/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 3 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Kellerby, Shaun</u>		<u>shaun.kellerby@state.co.us</u>
<u>.TEP</u>		<u>COGCCInspectionReports@terraep.com</u>
<u>Ramsey, Scott</u>		<u>scott.ramsey@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 699805307  
Inspection Date: 12/09/2022 FIR Submit Date: 12/09/2022 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 417399

Location Name: GGU FED (MDP PAD #10) Number: 23A-20-691 County: \_\_\_\_\_  
Qtrqtr: SWSE Sec: 20 Twp: 6S Range: 91W Meridian: 6  
Latitude: 39.509361 Longitude: -107.574892

FACILITY - API Number: 05-045-00 Facility ID: 417399

Facility Name: GGU FED (MDP PAD #10) Number: 23A-20-691  
Qtrqtr: SWSE Sec: 20 Twp: 6S Range: 91W Meridian: 6  
Latitude: 39.509361 Longitude: -107.574892

CORRECTIVE ACTIONS:

3  CA# 166504

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed. Date: 12/14/2022

Response: CA COMPLETED Date of Completion: 12/13/2022

Operator Comment: Per CDPHE air quality regulations, this location is below the regulatory threshold of 2 tons per year, and therefore does not require tank emission controls. As such, the tank hatches identified in this inspection report are designed to leak at an operating pressure of 6 - 8 ounces. The set pressure for the hatches has been verified,

and they are functioning as designed. Tightly sealing these hatches as suggested in the inspection report would cause excessive pressure to build up inside the tank and would eventually result in a major mechanical / integrity failure of the tank and / or storage system. Depending upon the volumes and rates of fluids produced at this location, production personnel may elect to further reduce tank emissions by utilizing the on-site emissions control equipment (i.e., the enclosed combustion device, or ECD). Using the ECD is an optional means of reducing emissions since total VOC emissions are below the regulatory thresholds. The ECD equipment noted in this report is periodically used by production personnel to reduce tank emissions as needed. TEP considers the ECD equipment to be an effective and useful tool that is periodically used to help control and maintain emissions as low as possible; therefore, this equipment is considered to be both necessary and beneficial for site operations.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Corrective action #166504 has been addressed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: \_\_\_\_\_

Title: TEP Environmental Lead

Date: 12/13/2022 3:55:39 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b>Document Number</b>	<b>Description</b>
403259518	FIR RESOLUTION SUBMITTED
403259827	Correspondence

Total Attach: 2 Files