

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources

MECHANICAL INTEGRITY REPORT

Facility Number 181	API Number 05-001-06337-0	Well Name and Number PJSU No. 3
Field PONCHO	Location (1/4, Sec., Twp., Rng.) NESW 34-35-59W	
Operator PONCHO PRODUCTION CO.		
Operator Address 10075 HOBBIT LANE	City WESTMINSTER	State CO
Operator's Representative at Test ROBERT L. VACLAVIK		Zip Code 80030
		Area Code Phone Number (303) 460-9318

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (choose one of the following options)

- ☒ 1. Pressure test - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size 2 3/8	Tubing Depth 5950	Top Packer Depth 5950	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth —	Injection Zone(s), name JSAND	Injection Interval (gross) 6028 to 6084	
Injected Thru <input checked="" type="checkbox"/> Perforations <input type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

B. Test Data

Test Date 1-11-90	Date of Last Approved Mechanical Integrity Test 7-18-85	
Starting Test Pressure 1300 PSIG	Final Test Pressure 1300 PSIG	Pressure Loss or Gain During Test — 0 —
Tubing Pressure During Test 1300 PSIG	Well Status During Pressure Test <input checked="" type="checkbox"/> Injecting <input type="checkbox"/> Shut-in <input type="checkbox"/> Open	

- ☐ 2. Monitoring Tubing - Casing Annulus Pressure Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
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- ☐ 3. Alternate Test Approved by Director (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following) Attach records, charts, logs where appropriate.

- ☐ 1. Cementing Records - (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☒ 2. Tracer Survey

Test Date 6-20-82

- ☐ 4. Temperature Survey

Test Date

- ☐ 3. CBL or equivalent

Test Date

- ☐ 5. Alternate Test Approved by Director (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed

Robert L. VACLAVIK

Title

PRESIDENT

Date

1-11-90

For State Use:

Approved by

Ed DiMatter

Title

**SR. PETROLEUM ENGINEER
O & G Cons. Comm**

Date

JAN 25 1990

Conditions of approval, if any: