FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas
cc. Oil
cc. Water
cc. Mud
Tot. Liquid cc.
Gravity 34 ° API @ 60 °F.
Gas/Oil Ratio _____ cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	____ @ ____ °F.	____ ppm
Recovery Mud	____ @ ____ °F.	
Recovery Mud Filtrate	____ @ ____ °F.	____ ppm
Mud Pit Sample	____ @ ____ °F.	
Mud Pit Sample Filtrate	____ @ ____ °F.	____ ppm
Mud Weight	10.1 vis 85 cp	

Date 9-10-71 Ticket Number 533502
Kind of Job OPEN HOLE Halliburton District STERLING
Tester MR. KERPS Witness MR. PHILLIPS / MR. KARL
Drilling Contractor COMPANY TOOLS IC S

EQUIPMENT & HOLE DATA

Formation Tested "J" Sand
Elevation 5027' Ft.
Net Productive Interval - Ft.
All Depths Measured From Kelly Bushing
Total Depth 6044' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 360' I.D. 2 1/2"
Drill Pipe Length 5640' I.D. 3.826"
Packer Depth(s) 6020' - 6028' Ft.
Depth Tester Valve 6000' Ft.

Cushion TYPE - AMOUNT ____ Ft. Depth Back Pres. Valve - Surface Choke 1/4" & 2" Bottom Choke 3/4"

Recovered 450 Feet of Heavily oil & gas cut drilling mud underneath reverse sub
Recovered ____ Feet of
Recovered ____ Feet of
Recovered ____ Feet of
Recovered ____ Feet of

Meas. From Tester Valve

Remarks Opened tool for 9 minute first flow with a strong blow to bottom of 12" bucket in 1 minute - gas to surface in 5 minutes - flowed through 2" line. Closed tool for 29 minute initial closed in pressure. Reopened tool for 71 minute second flow with a good blow - flowed through 2" line and oil flowed to surface in 57 minutes. Closed tool for 61 minute second closed in pressure. Pulled loose, dropped bar, and reversed out.

TEMPERATURE	Gauge No. 317 Depth: 6004' Ft.	Gauge No. 195 Depth: 6040' Ft.	Gauge No. ____ Depth: ____ Ft.	TIME
	12 Hour Clock	12 Hour Clock	Hour Clock	Tool Opened 22:00 A.M.
Est. °F.	Blanked Off NO	Blanked Off YES	Blanked Off	Tool Closed 00:50 A.M.
Actual 172 °F.	Pressures	Pressures	Pressures	

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		3325	3163	3322	3181				
First Period	Flow Initial	301	362	330	370			____	____
	Flow Final	387	411	387	421			10	9
	Closed in	1533	1519	1533	1526			30	29
Second Period	Flow Initial	430	466	444	476			____	____
	Flow Final	1017	1030	1017	1044			70	71
	Closed in	1504	1514	1504	1523			60	61
Third Period	Flow Initial							____	____
	Flow Final								
	Closed in								
Final Hydrostatic		3151	3084	3162	3101			____	____

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FORMATION TEST DATA

LITTLE'S

Legal Location Sec. - Twp. - Rng. 34 - 3S - 59W
Lease Name HOOVER NOONAN
Well No. 2-34
Test No. 1
Field Area 2 E. CABIN CREEK
County ADAMS
State COLORADO
Tested Interval 6028' - 6044'
Lease Owner/Company Name THE TIGER OIL COMPANY

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