



**Well Header**

Surface UWI <b>0512348933</b>	Business Unit <b>Rockies</b>	Gov Auth Dist	Prod Tree Loc <b>Land</b>
Original RKB (ft) <b>4,745.00</b>	Orig. KB to Gnd (ft) <b>29.00</b>	Orig. Spud Date <b>11/6/2022</b>	Abandon Date

Comment  
 THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402455846 dated 07/29/2020 for COA

Details To Well  
 CR53 & 36 west 0.21 of a mile, northwest 1.1 miles and west 0.1 of a mile into

**Congressional Location**

Quarter 3 <b>SW</b>	Quarter 4 <b>SE</b>	Section <b>33</b>	Twnshp <b>4</b>	Twnshp N/S <b>N</b>	Range <b>64</b>	Rng E/W <b>W</b>
------------------------	------------------------	----------------------	--------------------	------------------------	--------------------	---------------------

**Bottom Hole Legal Location**  
 Bottom Hole Legal Location  
**6 25/SWSE-33-004N-064W6PM**

**Plug Back Total Depths**

Date	PBTD (ftKB)	Method	Com
11/23/2022	<b>17,133</b>		<b>BALL &amp; SEAT</b>

**Wellbore Sections**

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
CONDUCTOR	26	29.0	109.0
SURFACE	8 1/2	109.0	1,937.0
PRODUCTION	8 1/2	1,937.0	17,166.0

**Zone Statuses**

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

**Casing Strings**

**Conductor, Planned?-N, 109ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	8/26/2022	26	125.00	X-56	29	109

**Surface, Planned?-N, 1927.1ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	11/6/2022	9 5/8	36.00	J-55	29	1927.1

**Production Casing, Planned?-N, 17151.9ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	11/23/2022	5 1/2	17.00	P-110	29	17151.9

**Cement**

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	29.0	109.0
Surface cement job	29.0	1,927.1
Production Casing Cement	856.6	17,151.9

**Tubing Strings**