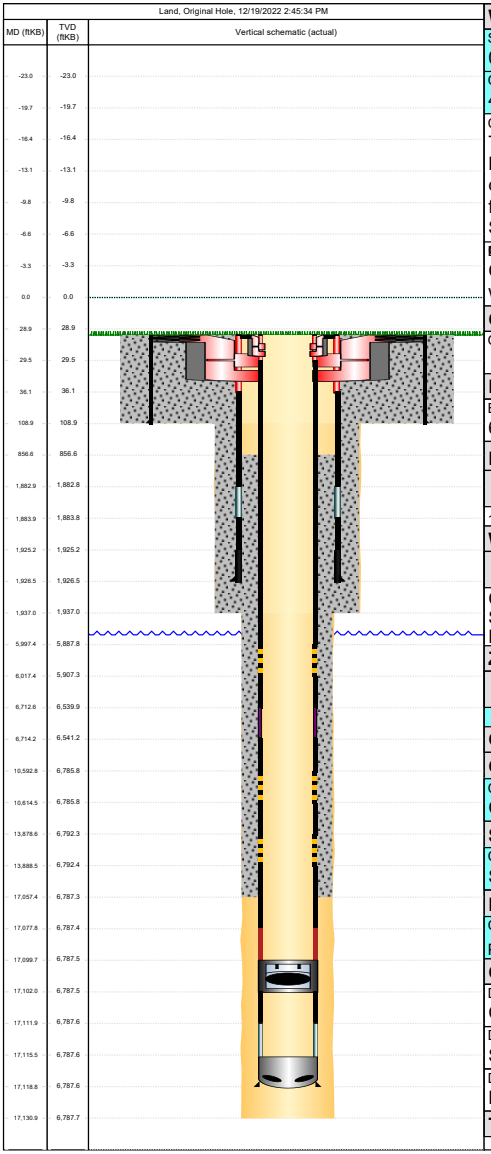

Well Header

Surface UWI	Business Unit	Gov Auth Dist	Prod Tree Loc
0512348931	Rockies		Land
Original RKB (ft)	**Orig. KB to Gnd (ft)**	**Orig. Spud Date**	**Abandon Date**
4,743.00	29.00	11/4/2022	

Comment
THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402455846 dated 07/29/2020 for COA details.

Directions To Well
CR53 & 36 west 0.21 of a mile, northwest 1.1 miles and west 0.1 of a mile into

Congressional Location

Quarter 3	Quarter 4	Section	Twnshp	Twnshp N/S	Range	Rng E/W Di
SW	SE	33	4	N	64	W

Bottom Hole Legal Location

Bottom Hole Legal Location
6 45/SWSE-33-004N-064W6PM

Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com
11/12/2022	17,100		BALL & SEAT

Wellbore Sections

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
CONDUCTOR	26	29.0	109.0
SURFACE	13 1/2	109.0	1,937.0
PRODUCTION	8 1/2	1,937.0	17,131.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Casing Strings

Conductor, Planned?-N, 109ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	8/24/2022	26	125.00	X-56	29	109

Surface, Planned?-N, 1926.5ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	11/4/2022	9 5/8	36.00	J-55	29	1926.5

Production Casing, Planned?-N, 17118.8ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	11/12/2022	5 1/2	17.00	P-110	29	17118.8

Cement

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	29.0	109.0
Surface cement job	29.0	1,926.5
Production Casing Cement	856.6	17,057.5

Tubing Strings