

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/30/2022

Document Number:

403227647

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10112 Contact Person: Alyssa Beard  
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (303) 244-8114  
Address: 5057 KELLER SPRINGS RD STE 650 Email: abeard@foundationenergy.com  
City: ADDISON State: TX Zip: 75001  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 331563 Location Type: Production Facilities  
Name: STATE-68N60W Number: 36SESE  
County: WELD  
Qtr Qtr: SESE Section: 36 Township: 8N Range: 60W Meridian: 6  
Latitude: 40.613250 Longitude: -104.035203

**Description of Corrosion Protection**

Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers, or where feasible, alternative materials.

**Description of Integrity Management Program**

Foundation incorporates monthly AVOs and pressure testing to ensure flowline integrity

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Foundation does not bore under sensitive areas or public by-ways; not applicable

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 468553 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 331563 Location Type: Well Site  
STATE-68N60W 36SESE

Name:

Number:

No Location ID

County: WELDQtr Qtr: SESESection: 36Township: 8NRange: 60WMeridian: 6Latitude: 40.613250Longitude: -104.035203Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: MultiphasePipe Material: Carbon SteelMax Outer Diameter:(Inches) 3.000Bedding Material: Native MaterialsDate Construction Completed: 11/01/2002Maximum Anticipated Operating Pressure (PSI): 250Testing PSI: Test Date: **OFF LOCATION FLOWLINE Pre-Abandonment Notice**Date: 12/30/2022**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Foundation intends to remove the entirety of the off-location flowline (facility ID: 468553), as well as the associated risers and treater. Results of 2022 pressure testing and updated GIS data will be submitted via Form 44 after removal is completed.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Pre-abandonment notification. Because this well is State Land Board surface, Foundation plans to remove the flowline. Well was converted to an injection well; therefore, flowline from wellhead to treater can be removed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/30/2022 Email: regulatory@foundationenergy.com

Print Name: Alyssa Beard Title: Regulatory manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



**Director of COGCC**

Date: 12/20/2022

## Conditions of Approval

COA Type

Description

## Attachment Check List

Att Doc Num

Name

403227647

Form44 Submitted

Total Attach: 1 Files

## General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)