

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 4: AREA OF IMPACTED SOIL AND STANDING OIL IN DITCH NEAR TANK BATTERY LOADOUT (APPEARS THAT CRUDE OIL IS BEING SPILLED DURING CRUDE OIL HUALING OPERATION).		
Corrective Action:	A SPILL PREVENTION PLAN MUST BE IN PLACE AND THESE TYPES OF SPILLS MUST BE PREVENTED, Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,.(2).D.		Date: 12/26/2022

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Bradenhead	# 0		
Comment:	PHOTO 5: Bradenhead inaccessible or not visible (THERE DOES NOT APPEAR TO BE A BRADENHEAD INSTALLED IN WELLHEAD TREE).		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date: 01/19/2023
Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		38.273197,-105.115715
Comment:	PHOTO 2: Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible. Do not know size due no volume lable on tank.				
Corrective Action:	Install sign to comply with Rule 605.h. THIS IS SECOND NOTICE FOR THIS CORRECTIVE ACTION ENFORCEMENT MAY BE CONSIDERED IF CA IS NOT ADDRESSED.				Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 210079 Type: WELL API Number: 043-40015 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Annual Bradenhead Testing and Reporting 419 C

Corrective Action: **For all Wells other than coalbed methane Wells, an Operator will perform an annual Bradenhead test and submit the data to the Director on a Form 17 or other Directorapproved method. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IF THIS CA HAS NOT BEEN RESOLVED BY THE NEXT FOLLOW UP INSPECTION ENFORCEMENT MAY BE CONSIDERED.**

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #693506016. NOT ALL THE CA'S HAVE BEEN ADDRESSED IMMEDIATE ACTION IS REQUIRED.	beardslt	12/19/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695107118	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5951622