

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403265281

Date Received:

12/19/2022

FIR RESOLUTION FORM

Overall Status:

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10515

Name of Operator: GUNNISON ENERGY LLC

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

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COGCC INSPECTION SUMMARY:

FIR Document Number: 696204284

Inspection Date: 10/30/2022

FIR Submit Date: 11/03/2022

FIR Status: _____

Inspected Operator Information:

Company Name: GUNNISON ENERGY LLC

Company Number: 10515

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 324485

Location Name: DGU Federal 1289 Number: 18-43 Pad County: _____

Qtrqr: NESE Sec: 18 Twp: 12S Range: 89W Meridian: 6

Latitude: 39.011420 Longitude: -107.370740

FACILITY - API Number: 05-051- -00 Facility ID: 324485

Facility Name: DGU Federal 1289 Number: 18-43 Pad

Qtrqr: NESE Sec: 18 Twp: 12S Range: 89W Meridian: 6

Latitude: 39.011420 Longitude: -107.370740

CORRECTIVE ACTIONS:

1 CA# 165895

Corrective Action: Comply with 1003.a

Date: 11/18/2022

Response: CA COMPLETED

Date of Completion: 12/01/2022

Operator
Comment: Anchors markers replaced.

COGCC Decision: _____

COGCC
Representative: _____**2** CA# 165896

Corrective Action: Comply with 1003 rules.

Date: 05/31/2022

Response: CA COMPLETED

Date of Completion: 12/01/2022

Operator
Comment: This location was initially constructed in 2006, prior to the creation of the Form 2A. It was amended via Form 2A, Document # 400537258, in 2014 when Gunnison Energy proposed to add additional wells to the location. The Form 2A amendment was approved 3/31/2014. It was permitted to 2.79 acres, as per the Construction Layout Drawing that was attached. The Construction Layout Drawing is an as-built site plan for the existing location (2014). The 2.79 acres that were listed on the submitted As-Built Construction Layout Drawing lists the 2.79 acres as disturbance within the fenced area but did not account for the additional soil stockpiles that were placed outside of the fenced area. The additional soil stockpiles are an additional 0.5 acres. This actual disturbance total of 3.29 acres should have been listed on the Form 2A Amendment. In 2017, Gunnison Energy submitted Form 4 Document # 401289697, to further expand the location to its current total disturbance of 4.531 to accommodate the drilling of the DGU Federal 1289 #18-43 CS2 well, API # 05-051-06126. The Form 4 requested the additional disturbance to allow for safe drilling operations without removing the existing production facility equipment. The Form 4 was submitted under the DGU Federal 1289 #18-43 CS2 well, API # 05-051-06126, instead of under the location's facility ID. Sundry Doc. # 403255702 was submitted on 12/9/2022 to the location ID to update its document file with the approved Form 4 previously approving the disturbance expansion.

COGCC Decision: _____

COGCC
Representative: _____**3** CA# 165897

Corrective Action: Comply with 1002.f; implement and maintain Best Management Practices (BMPs) in accordance with good engineering practices to minimize erosion, transport of sediment offsite, and site degradation.

Date: 04/21/2022

Response: CA COMPLETED

Date of Completion: 12/01/2022

Operator
Comment: Hydro seed and mulching added to cut slopes for stabilization.
Soil stock piles were removed from location.
Rip Rap added to top of sediment trap. Additional work will be done to ditch once snow is no longer present.
Requesting this CA to be closed as these are 3 distinct stormwater operations. The last item cannot be addressed until ground is stable and dry due to the slope on which the ditch is cut. Therefore the items not associated with that ditch should be approved as complete and the remaining ditch items to be addressed in late spring early summer of 2023. If the inspector is unwilling to separate these items then there needs to be an option for partial completion if they are to be lumped together into one CA, otherwise there is no mechanism for the operator to show progress on its inspection responses.

COGCC Decision: _____

COGCC
Representative: _____OPERATOR COMMENT AND SUBMITTAL

Comment: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tyson Johnston

Signed: _____

Title: Vice President

Date: 12/19/2022 3:05:26 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403265369	Hydro Seed & Mulch 1
403265371	Hydro Seed & Mulch 2
403265374	Hydro Seed & Mulch 3

Total Attach: 3 Files