

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/13/2022

Document Number:

403248726

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318096 Location Type: Production Facilities  
Name: ELKHORN CO-62N67W Number: 21NENW  
County: WELD  
Qtr Qtr: NENW Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.129400 Longitude: -104.898320

**Description of Corrosion Protection**

High-Density Polyethylene ("HDPE") pipelines are corrosion, abrasion, and chemical resistant. They can withstand high amounts of pressure and are unaffected by rust due to their thermoplastic quality. Due to durability and toughness of HDPE, additional corrosion protection is not needed for these pipelines.

Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

**Description of Integrity Management Program**

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 483477 Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 318682 Location Type: Well Site ☐  
Name: LEONARD Number: 62N67W /21NESW  
County: WELD No Location ID  
Qtr Qtr: NESW Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.121920 Longitude: -104.897970

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/28/1979  
Maximum Anticipated Operating Pressure (PSI):                      Testing PSI:                       
Test Date:                     

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 478709 Flowline Type: Wellhead Line Action Type:                     **OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 318096 Location Type: Well Site ☐  
Name: ELKHORN CO-62N67W Number: 21NENW  
County: WELD No Location ID  
Qtr Qtr: NENW Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.129400 Longitude: -104.898320

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/21/1975  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 10/14/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**Date:                     

Description of Realignment, Out of Service, Pre-Abandonment Notice, or  
Abandonment Verification:

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 478705 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 318600 Location Type: \_\_\_\_\_ Well Site ☐

Name: ELKHORN COMPANY B-62N67W Number: 21NWNE

County: WELD No Location ID

Qtr Qtr: NWNE Section: 21 Township: 2N Range: 67W Meridian: 6

Latitude: 40.129390 Longitude: -104.893150

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/19/1978

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 10/14/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

\_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 478704 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 318601 Location Type: \_\_\_\_\_ Well Site ☐

Name: ELKHORN COMPANY B-62N67W Number: 21SENE

County: WELD No Location ID

Qtr Qtr: SENE Section: 21 Township: 2N Range: 67W Meridian: 6

Latitude: 40.125850 Longitude: -104.887880

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 06/22/1978

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 10/15/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 478707 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318598 Location Type: \_\_\_\_\_ Well Site ☐  
Name: ELKHORN COMPANY B-62N67W Number: 21NWNW  
County: WELD No Location ID  
Qtr Qtr: NWNW Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.129410 Longitude: -104.903020

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/01/1991  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 10/15/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 478708 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318599 Location Type: \_\_\_\_\_ Well Site ☐  
Name: ELKHORN COMPANY B-62N67W Number: 21SENW  
County: WELD No Location ID  
Qtr Qtr: SENW Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.125800 Longitude: -104.898310

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 08/02/1978  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 10/14/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 478706 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318221 Location Type: \_\_\_\_\_ Well Site ☐  
Name: ELKHORN COMPANY B-62N67W Number: 21SWNE  
County: WELD No Location ID  
Qtr Qtr: SWNE Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.125600 Longitude: -104.892640

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/10/1976  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 10/14/2021

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 483455 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318681 Location Type: \_\_\_\_\_ Well Site ☐

Name: LEONARDNumber: 33-21 & 33-21JCounty: WELD

No Location ID

Qtr Qtr: NWSE Section: 21 Township: 2N Range: 67W Meridian: 6Latitude: 40.121920 Longitude: -104.893240Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000Bedding Material: Native Materials Date Construction Completed: 06/23/1979

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 483456 Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 318912 Location Type: Well SiteName: LEONARDNumber: 62N67W /21SESWCounty: WELD

No Location ID

Qtr Qtr: SESW Section: 21 Township: 2N Range: 67W Meridian: 6Latitude: 40.118320 Longitude: -104.897940Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000Bedding Material: Native Materials Date Construction Completed: 05/23/1981Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40Test Date: 11/08/2021**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Changes have been made to this original form for accuracy, such as updating the endpoint and including the three Leonard wells that also go to the Elkhorn separator. Two of those Leonard wells (33-21, 23-21) were registered under individual forms with inaccurate endpoints, and those have been incorporated into this form and updated. The 33-21 and 23-21 wells have Document numbers: 402431330 and 402431409. The Leonard 24-21 is registered with this form.

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/13/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 12/19/2022

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

403248726	Form44 Submitted
403248733	OFF-LOCATION FLOWLINE GIS SHP
403248768	PRESSURE TEST
403248770	PRESSURE TEST
403248771	PRESSURE TEST
403248773	PRESSURE TEST
403248774	PRESSURE TEST
403248776	PRESSURE TEST
403248778	PRESSURE TEST

Total Attach: 9 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)