

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/13/2022 Document Number: 403248726

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318096 Location Type: Production Facilities Name: ELKHORN CO-62N67W Number: 21NENW County: WELD Qtr Qtr: NENW Section: 21 Township: 2N Range: 67W Meridian: 6 Latitude: 40.129400 Longitude: -104.898320

Description of Corrosion Protection

High-Density Polyethylene ("HDPE") pipelines are corrosion, abrasion, and chemical resistant. They can withstand high amounts of pressure and are unaffected by rust due to their thermoplastic quality. Due to durability and toughness of HDPE, additional corrosion protection is not needed for these pipelines. Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 483477 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318682 Location Type: Well Site
Name: LEONARD Number: 62N67W /21NESW
County: WELD No Location ID
Qtr Qtr: NESW Section: 21 Township: 2N Range: 67W Meridian: 6
Latitude: 40.121920 Longitude: -104.897970

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/28/1979
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478709 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318096 Location Type: Well Site
Name: ELKHORN CO-62N67W Number: 21NENW
County: WELD No Location ID
Qtr Qtr: NENW Section: 21 Township: 2N Range: 67W Meridian: 6
Latitude: 40.129400 Longitude: -104.898320

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/21/1975
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 10/14/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478705 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318600 Location Type: _____ Well Site
Name: ELKHORN COMPANY B-62N67W Number: 21NWNE
County: WELD No Location ID
Qtr Qtr: NWNE Section: 21 Township: 2N Range: 67W Meridian: 6
Latitude: 40.129390 Longitude: -104.893150

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/19/1978
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 10/14/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478704 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318601 Location Type: _____ Well Site
Name: ELKHORN COMPANY B-62N67W Number: 21SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 21 Township: 2N Range: 67W Meridian: 6
Latitude: 40.125850 Longitude: -104.887880

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/22/1978
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 10/15/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478707 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318598 Location Type: Well Site

Name: ELKHORN COMPANY B-62N67W Number: 21NWNW

County: WELD No Location ID

Qtr Qtr: NWNW Section: 21 Township: 2N Range: 67W Meridian: 6

Latitude: 40.129410 Longitude: -104.903020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 10/01/1991

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 10/15/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478708 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318599 Location Type: Well Site

Name: ELKHORN COMPANY B-62N67W Number: 21SENW

County: WELD No Location ID

Qtr Qtr: SENW Section: 21 Township: 2N Range: 67W Meridian: 6

Latitude: 40.125800 Longitude: -104.898310

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/02/1978
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 10/14/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478706 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318221 Location Type: _____ Well Site
Name: ELKHORN COMPANY B-62N67W Number: 21SWNE
County: WELD No Location ID
Qtr Qtr: SWNE Section: 21 Township: 2N Range: 67W Meridian: 6
Latitude: 40.125600 Longitude: -104.892640

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/10/1976
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 10/14/2021

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 483455 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318681 Location Type: _____ Well Site

Name: LEONARD

Number: 33-21 & 33-21J

County: WELD

No Location ID

Qtr Qtr: NWSE

Section: 21

Township: 2N

Range: 67W

Meridian: 6

Latitude: 40.121920

Longitude: -104.893240

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 06/23/1979

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 483456 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318912 Location Type: Well Site

Name: LEONARD Number: 62N67W /21SESW

County: WELD

No Location ID

Qtr Qtr: SESW

Section: 21

Township: 2N

Range: 67W

Meridian: 6

Latitude: 40.118320

Longitude: -104.897940

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 05/23/1981

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 11/08/2021

OPERATOR COMMENTS AND SUBMITTAL

Comments

Changes have been made to this original form for accuracy, such as updating the endpoint and including the three Leonard wells that also go to the Elkhorn separator. Two of those Leonard wells (33-21, 23-21) were registered under individual forms with inaccurate endpoints, and those have been incorporated into this form and updated. The 33-21 and 23-21 wells have Document numbers: 402431330 and 402431409. The Leonard 24-21 is registered with this form.

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/13/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 12/19/2022

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403248726	Form44 Submitted
403248733	OFF-LOCATION FLOWLINE GIS SHP
403248768	PRESSURE TEST
403248770	PRESSURE TEST
403248771	PRESSURE TEST
403248773	PRESSURE TEST
403248774	PRESSURE TEST
403248776	PRESSURE TEST
403248778	PRESSURE TEST

Total Attach: 9 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)