

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/14/2022

Submitted Date:

12/14/2022

Document Number:

695107100**FIELD INSPECTION FORM**Loc ID 322275 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17210Name of Operator: CINNAMON CREEK OIL & GAS INCAddress: P O BOX 544City: WALSH State: CO Zip: 81090**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mills, Rick	719-324-5630/719-353-2523	rickmills000@gmail.com	All Inspections
Mills, Hellen		helening1221@yahoo.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210098	WELL	PR	04/01/2022	OW	043-40035	OWENS & SEARCY 1	PR

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	100 BBLS	FIBERGLASS AST		,	
Comment:	2" RISER ON TOP OF CRUDE OIL TANK IS BULLPLUGGED.					
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). (TANK MUST BE ABLE TO RELEASE PRESSURE. THIS IS SECOND NOTICE IMMEDIATE ACTION IS REQUIRED.				Date:	

Paint

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	

Flaring:

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date:

Inspected FacilitiesFacility ID: 210098 Type: WELL API Number: 043-40035 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/22/2022Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: **COGCC Comments**

Comment

User

Date

THIS IS A FOLLOW UP TO INSP. DOC #695106864, BASED ON PHOTOS SUBMITTED IN FIRR DOC #403223969 3 CA'S HAVE BEEN ADDRESSED. THE CA FOR GAS LEAK AT WELLHEAD WILL HAVE TO BE INSPECTED WITH FLIRR CAMERA, THE CA FOR THE OPEN TWO INCH ON CRUDE OIL TANK HAS NOT BEEN ADDRESSED APPROPRIATELY AND WILL NEED ADDRESSED IMMEDIATELY. SEE TANK BATTERY SECTION OF THIS DOCUMENT FOR DETAILS.

beardslt

12/14/2022