

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

4 1979

00395983

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Miller-Christensen and Allison Drilling Co., Inc.				8. FARM OR LEASE NAME Sellman-Rico	
3. ADDRESS OF OPERATOR 1275 Sherman Street, Denver, Colorado 80203				9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL 660FSL (SESW) At top prod. interval reported below At total depth Same				10. FIELD AND POOL, OR WILDCAT Lone Tree	
NAME OF DRILLING CONTRACTOR <u>ALLISON DRILLING CO., INC.</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 32-3S-59W	
14. PERMIT NO. 79-816		DATE ISSUED 8/16/79		12. COUNTY Adams	13. STATE Colorado
15. DATE SPURRED 8/18/79	16. DATE T.D. REACHED 8/25/79	17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5,004.4 GL	
20. TOTAL DEPTH, MD & TVD 6231		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 100%	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN Dresser IE, CDC/GR				28. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	188	12 1/4	200 sx	None
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
32. PERFORATION RECORD (Interval, size and number)					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
36. LIST OF ATTACHMENTS					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Tom Allison</u>		TITLE <u>Agent</u>		DATE <u>9/25/79</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Drilled to TD; Logged & Tested-- no show
			P & A
			Set sx at bottom of surface casing (188')
			Set 10 sx at top of surface casing
			Filled hole with 10# drilling mud
			DST #1 6180 to 6188
			Op. 1 hr. SI. 1 hr. rec. 100' muddy water IH 3600, FH 3525 IF 15, FF 40, SIP 1533

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5251	
Carlile	5666	
Greenhorn	5743	
Bentenite	5968	
"D" Sand	6062	
"J" Sand	6117	
TD-Driller	6230	
TD-Log	6231	