

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.15  
00395962  
FEB 1 19745. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR

1776 Lincoln Street  
904 Denver Center Bldg. - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL &amp; 860' FWL

At top prod. interval reported below

At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Maddern

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wilbeat DISC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

31 3S 59W

LONE TREE

14. PERMIT NO.

731012

DATE ISSUED

12/10/73

12. COUNTY

Adams

13. STATE

Colo

15. DATE SPUDDED

12/27/73

16. DATE T.D. REACHED

1/7/74

17. DATE COMPL. (Ready to prod.)

1/18/74

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

KB 5072

19. ELEV. CASINGHEAD

5066'

20. TOTAL DEPTH, MD &amp; TVD

6380

21. PLUG, BACK T.D., MD &amp; TVD

6323

22. IF MULTIPLE COMPL.,

HOW MANY

No

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6258-64'

J-2

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, density, synergetic &amp; GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 24#             | 267            | 12-1/4"   | 180 SX           | QWR ✓         |
| 5-1/2"      | 14 & 15.5#      | 6380           | 7-7/8"    | 150 SX           | FIP ✓         |
|             |                 |                |           |                  | HEM ✓         |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
|      |          |             |              |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 6223'          | No HD ✓         |

31. PERFORATION RECORD (Interval, size and number)

6258-64' 19 holes  
90 gram jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | None - Natural Comp.             |

33. PRODUCTION

|                       |                 |  |                         |          |            |                                    |               |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 1/29/74               |                 | Flowing  |                         |          |            | Prod. ✓                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 2/3-2/4/74            | 24              | 3/4  | →                       | 126      | 36.79      | -0-                                | 292:1         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 20                    | 480#            | →  | 126 ✓                   | 36.79    | -0-        | 42                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for treating oil

TEST WITNESSED BY

R. L. Comer

35. LIST OF ATTACHMENTS

Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. Doyle Huckabay

TITLE

Operator

DATE

2/7/74

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|           |     |        | Geologic Report Attached    |

38.

## GEOLOGIC MARKERS

| NAME | TOP         |                  |
|------|-------------|------------------|
|      | MEAS. DEPTH | TRUE VERT. DEPTH |
|      |             |                  |