

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

15
00395862
FEB 1 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR
**1776 Lincoln Street
904 Denver Center Bldg. - Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' FSL & 860' FWL**
At top prod. interval reported below
At total depth **Same**

5. LEASE DESIGNATION AND SERIAL NO.
Oil & Gas Cons. Comm.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Amoco Maddern
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Wildeat DISC
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
31 3S 59W
LOVE TREE

14. PERMIT NO. **731012** DATE ISSUED **12/10/73**

12. COUNTY **Adams** 13. STATE **Colo**

15. DATE SPUDDED **12/27/73** 16. DATE T.D. REACHED **1/7/74** 17. DATE COMPL. (Ready to prod.) **1/18/74** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **KB 5072** 19. ELEV. CASINGHEAD **5066'**

20. TOTAL DEPTH, MD & TVD **6380** 21. PLUG, BACK T.D., MD & TVD **6323** 22. IF MULTIPLE COMPL., HOW MANY **No** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6258-64' J-2 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction, density, synergetic & GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	267	12-1/4"	180 SX	0
5-1/2"	14 & 15.5#	6380	7-7/8"	150 SX	✓

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6223'	No HD

31. PERFORATION RECORD (Interval, size and number)
**6258-64' 19 holes
90 gram jets**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
None - Natural Comp.

33. PRODUCTION

DATE FIRST PRODUCTION **1/29/74** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Prod.**

DATE OF TEST **2/3-2/4/74** HOURS TESTED **24** CHOKE SIZE **3/4** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **126** GAS—MCF. **36.79** WATER—BBL. **-0-** GAS-OIL RATIO **292:1**

FLOW. TUBING PRESS. **20** CASING PRESSURE **480#** CALCULATED 24-HOUR RATE **→** OIL—BBL. **126** GAS—MCF. **36.79** WATER—BBL. **-0-** OIL GRAVITY-API (CORR.) **42**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Used for treating oil** TEST WITNESSED BY **R. L. Comer**

35. LIST OF ATTACHMENTS
Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **E. Doyle Huckabay** TITLE **Operator** DATE **2/7/74**

E. Doyle Huckabay

See Spaces for Additional Data on Reverse Side

oil
✓

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Geologic Report Attached</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

12

RECEIVED