

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED
NOV 20 1974



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK
DRILL DEEPEN REENTER

7. UNIT AGREEMENT NAME

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
BOBCAT OIL COMPANY
PHONE NO. 222-9484

9. WELL NO.
3

3. ADDRESS OF OPERATOR
450 Denver Club Building, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT
Lone Tree

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface (SE NE) 2120' FNL & 1780' E. of West Line of NE/4 Section
At proposed prod. zone * 2095' Same 1820' SE NE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-3S-59W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
12 miles E., NE of Byers, Colorado

12. COUNTY Adams
13. STATE Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
520' 555'

16. NO. OF ACRES IN LEASE* 160
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Apprx. 1050'

19. PROPOSED DEPTH 6310'±
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. 5020' GL

22. APPROX. DATE WORK WILL START
11/25/74

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	24#	275'±	Circ. cmt to surf.
7-7/8"	5-1/2" OD	14#	6300'±	To be determined

* CALL FROM BOBCAT 11/21/74

Handwritten calculations:
2640
2120
520
1980
1780
140
1980
200
200
1200

* DESCRIBE LEASE NE/4 Sec. 31

Drill to TD. Log. DST if warranted. If commercial production is indicated, run production casing and complete.

NOTE: This exception location was approved by the Oil & Gas Commission at Hearing on November 19, 1974.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED C. H. Hargrove TITLE Agent DATE 11/19/74

(This space for Federal or State Office use)
74 972

PERMIT NO. APPROVAL DATE
APPROVED BY Al Rogers TITLE DIRECTOR DATE NOV 21 1974

CONDITIONS OF APPROVAL, IF ANY:



A.P.I. NUMBER
05 001 6946