

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



RECEIVED

JAN 17 1975

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR-Linnebur

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

31-3S-59W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Bobcat Oil Company

3. ADDRESS OF OPERATOR  
450 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2090' FNL & 1820' E of WL of NE/4 Sec. 31  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 74-972 DATE ISSUED 11/21/74

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 11/25/74 16. DATE T.D. REACHED 12/2/74 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12/24/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5020' GL - 5026' KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6300' KB 21. PLUG, BACK T.D., MD & TVD 6262' KB 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0 - 6300' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6196 - 6234' KB "J" Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & FDC 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	227' KB	12-1/4"	150 sx w/3% CACL	None JAM ✓
5-1/2" OD	14# & 15.5#	6299' KB	7-7/8"	150 sx 50-50 Pozmix	None JJD ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" OD	6236' KB	None

31. PERFORATION RECORD (Interval, size and number) 6209'-6224' KB/Schl. w/4-20 gram jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6209-6224'	25,750 gals & 27,500 lbs. sand; super emulsifrac

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/24/74	Pumping ✓	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/6/75	24	2" EUE Tbg →	→	150	Est. 130*	15	Est. 867'

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				Est. 41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \*Used on lease & vented. Negotiating gas contract. TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Geological Well Report. (Elec. Logs Already Submitted).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Agent DATE 1/16/75

See Spaces for Additional Data on Reverse Side

Just Prod. 12/24/74 - 150 BOPD

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X

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE GEOLOGICAL WELL REPORT AND ELECTRIC LOGS.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

WELL COMPLETION OR RECOMPLETION BEFORE AND LOG  
 OF THE STATE OF COLORADO  
 RECEIVED BY THE STATE ENGINEER

OFFICE OF THE STATE ENGINEER

RECEIVED