

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 17 1975

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	
2. NAME OF OPERATOR Bobcat Oil Company			
3. ADDRESS OF OPERATOR 450 Denver Club Building, Denver, Colorado 80202			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2090' FNL & 1820' E of WL of NE/4 Sec. 31 At top prod. interval reported below Same At total depth Same			
14. PERMIT NO. 74-972		DATE ISSUED 11/21/74	
15. DATE SPUDDED 11/25/74		16. DATE T.D. REACHED 12/2/74	
17. DATE COMPL. (Ready to prod.) 12/24/74 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5020' GL - 5026' KB	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 6300' KB	
21. PLUG, BACK T.D., MD & TVD 6262' KB		22. IF MULTIPLE COMPL., HOW MANY -	
23. INTERVALS DRILLED BY -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6196 - 6234' KB "J" Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & FDC	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8" OD		24#	
5-1/2" OD		14# & 15.5#	
DEPTH SET (MD)		HOLE SIZE	
227' KB		12-1/4"	
6299' KB		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
150 sx w/3% CACL		None	
150 sx 50-50 Pozmix		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT		NONE	
SCREEN (MD)		2-3/8" OD 6236' KB	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6209'-6224' KB/Schl. w/4-20 gram jets/ft.		DEPTH INTERVAL (MD)	
		6209-6224'	
		AMOUNT AND KIND OF MATERIAL USED	
		25,750 gals & 27,500 lbs. sand; super emulsifrac	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 12/24/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		TEST WITNESSED BY	
DATE OF TEST 1/6/75		HOURS TESTED 24	
CHOKE SIZE 2" EUE Tbg		PROD'N. FOR TEST PERIOD 150	
OIL—BBL. Est. 130*		GAS—MCF. 15	
WATER—BBL. Est. 867		GAS-OIL RATIO Est. 41	
FLOW. TUBING PRESS. CASING PRESSURE		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS Geological Well Report. (Elec. Logs Already Submitted).		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Carl Hargrove</u> TITLE Agent		DATE 1/16/75	

See Spaces for Additional Data on Reverse Side

First Prod. 12/24/74 - 150 BOPD

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
17010	17010	17010	SEE GEOLOGICAL WELL REPORT AND ELECTRIC LOGS.

GEOLOGIC MARKERS

[illegible]