

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER		3. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd.		6. PERMIT NO. 74-7C3
3. ADDRESS OF OPERATOR P.O. Box 689 CITY STATE ZIP CODE Tyler, Texas 75710		7. API NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 200' NW of Center, NW/4 SE/4 At proposed prod. zone same		8. WELL NAME Linnebur
		9. WELL NUMBER #2
		10. FIELD OR WILDCAT Lone Tree
12. COUNTY Adams		11. QTR. QTR. SEC., T.R. AND MERIDIAN NWSE 31-T3S-R59W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK October 31, 1992 Verbal Dave Shelton 10/27/92

Set 30 sx plug into and above perforations to 5950'
Cut 5½" production casing at free point.
Pull and lay down 5½" production casing.
Set 40 sx cement plug at 420', half-in and half-out of surface casing.
Set 10 sx cement plug at top of surface casing.
Cut off surface casing 4' below ground level and weld on steel cap.
Removed deadmen, cleanup and level location for final inspection.

16. I hereby certify that the foregoing is true and correct

SIGNED

Nat F. GoodwinTELEPHONE NO. 903/592-3811NAME (PRINT) Nat F. GoodwinTITLE Joint Operations Mgr. DATE 02-03-93

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

W. B. B. B. B.

TITLE

Engineer

DATE

4-6-93