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DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

AUG 30 1974

70
10

CALD. OIL & GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

COMM. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

16. NO. OF ACRES IN LEASE *

17. NO. OF ACRES ASSIGNED TO THIS WELL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

Field

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR

Suite 904 Denver Center Building

1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

200' NW of C - NW/4 SE/4 - Section 31

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8.0 miles north of Deer Trail, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

App. 460'

16. NO. OF ACRES IN LEASE *

240

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

App. 1320'

19. PROPOSED DEPTH

6340'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

*Estimated 5034' Gr. 5044' K.B.

22. APPROX. DATE WORK WILL START

September 10, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	** 340' K.B.	100 sx. m/1

* DESCRIBE LEASE

Adams County, Colorado
Township 3 South, Range 59 West
Section 31: W/2SW/4, W/2SE/4, E/2NW/4,

Containing 240 acres more or less

Blanket

DVR	
FJP	
HNM	
JAM	<input checked="" type="checkbox"/>
JJD	Plotted
GCH	
CGA	

ck. 382

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E. Doyle Huckabay
E. Doyle Huckabay, Ltd.

TITLE Operator

DATE Aug. 31, 1974

PERMIT NO.

74 703

APPROVAL DATE

DIRECTOR

APPROVED BY

Al Rogers

TITLE

DATE AUG 30 1974

*Will be furnished when well is staked.

**To protect upper water sand.

See Instru



00395670

A.P.I. NUMBER
05 001 6902
~~05 001 6679~~

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