

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Linnebur

10. FIELD AND POOL, OR WILDCAT

LoneTree Field

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

31, 3S, 59W,

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR

1776 Lincoln St., Suite 904, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 200' NW of C/NW/SE

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

74-703

DATE ISSUED

Aug. 30, 1974

15. DATE SPUDDED

9/7/74

16. DATE T.D. REACHED

9/14/74

17. DATE COMPL. (Ready to prod.)

9-27-74

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5044 KB

19. ELEV. CASINGHEAD

5044 KB

20. TOTAL DEPTH, MD & TVD

6333

21. PLUG, BACK T.D., MD & TVD

6260

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J sand 6224-6232'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Compensated density, radioactivity

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	359' K.B.	12 1/4"	275 sx.-2.4 CaCl	0
5-1/2	14 & 15.5#	6309'	7-7/8"	150 sax 50-50 Poz 3% cc	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6529'	0

31. PERFORATION RECORD (Interval, size and number)

J sand 6224-32' w/ 3 - 90 gram jets per foot (25 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-27-74		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-5-74	24	21/64	→	242	256	0	1057/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
k55	1010	→	242	256	0	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vent & Fuel

TEST WITNESSED BY

Hugh Comer

35. LIST OF ATTACHMENTS

Geologist report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. Doyle Huckabay, Ltd.

TITLE Operator

DATE 10/11/74

See Spaces for Additional Data on Reverse Side

Just prod. 9/27/74

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.



GEOLOGIC MARKERS