

9-11

FORM

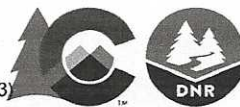
17

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 51130 3. BLM Lease No: 202747

2. Name of Operator: Locin Oil Corporation

4. API Number: 05-103-07778 5. Multiple completion? Yes ☒ No ☐

6. Well Name: North Douglas Crk. Fed Number: 9-11-2-2

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE 11 2S 102W

8. County: Rio Blanco 9. Field Name: North Douglas Crk

10. Minerals: Fee State Federal Indian

11. Date of Test: 12/10/22

12. Well Status: ☒ Flowing

Shut In Gas Lift

Pumping Injection

Clock/Intermitter

Plunger Lift

13. Number of Casing Strings:

Two Three Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|------------|---------|-------------|--------------|-----------|
| Record all pressures as found | Tubing: 42 | Tubing: | Prod Csg 42 | Intermediate | Surf. Csg |
| Fm: | Fm: | Fm: | Csg: | | 0 |

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| Buried valve? Yes <input checked="" type="radio"/> No <input type="radio"/> | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| Confirmed open? Yes <input checked="" type="radio"/> No <input type="radio"/> | 11:15 | 42 | | 42 | | 0 | N |
| BRADENHEAD SAMPLE TAKEN? | 11:20 | 42 | | 42 | | 0 | N |
| Yes <input checked="" type="radio"/> No <input type="radio"/> Gas Liquid | 11:25 | 42 | | 42 | | 0 | N |
| Character of Bradenhead fluid: | 11:30 | 42 | | 42 | | 0 | N |
| Clear Fresh | 11:35 | 42 | | 42 | | 0 | N |
| Sulfur Salty Black | 11:40 | 42 | | 42 | | 0 | N |
| Other:(describe) | 11:45 | 42 | | 42 | | 0 | N |
| HA | | | | | | | |
| Instantaneous Bradenhead PSIG at end of test: > 0 | | | | | | | |

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INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| Buried valve? Yes No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|--|---------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-----------------------|------------------------|
| Confirmed open? Yes No | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| INTERMEDIATE SAMPLE TAKEN? | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Yes No Gas Liquid | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Character of Intermediate fluid: | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Clear Fresh | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Sulfur Salty Black | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Other:(describe) | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| Instantaneous Intermediate Casing PSIG at end of test: > _____ | | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Larry Christard Title: Pumper

Phone: () 970-675-8451

Signed: Jay W. Christard Title: Pumper

Date: 12/10/22

Witnessed By: _____ Title: _____

Agency: _____