

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

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Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 113468

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>10705</u>	Contact Name: <u>Mackenzie Smith</u>
Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	
Address: <u>1875 LAWRENCE ST STE 1150</u>	Phone: <u>(303) 2848820</u>
City <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mackenzie.smith@enrllc.com</u>

Pit Location Information

Operator's Pit/Facility Name: <u>ALBERT</u>	Operator's Pit/Facility Number: <u>13-15</u>
API Number (associated well): 05- <u>071</u> <u>06441</u> <u>00</u>	
OGCC Location ID (associated location): <u>217662</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW-15-33S-65W-6</u>	
Latitude: <u>37.169884</u>	Longitude: <u>-104.664246</u> County: <u>LAS ANIMAS</u>

Operation Information

Construction Date: <u>11/10/1998</u> Actual or Planned: <u>Actual</u> Pit Type: <u>Unlined</u>	
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.	
Pit Use/Type (Check all that apply):	
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud <input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling <input type="checkbox"/> Produced Water Storage <input checked="" type="checkbox"/> Percolation <input checked="" type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare <input type="checkbox"/> Blowdown <input type="checkbox"/> BS&W/Tank Bottoms
<input checked="" type="checkbox"/> Multi-Well Pit:	<input checked="" type="checkbox"/> Check if Rule 909.g.(1-4) applies.
<input type="checkbox"/> Cuttings Trench	
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency <input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>SEPARATOR</u>	
Offsite disposal of pit contents: <input type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>	
Other Information: <div style="border: 1px solid black; padding: 5px;">This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) and to comply with COAs placed on Form 4 Document # 403191830. This production pit is a converted drilling/mud pit.</div>	

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>2419</u>	Ground Water (depth): <u>175</u>	Water Well: <u>3855</u>
Distance (in feet) to nearest Building Unit: <u>3517</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u>		

Pit Design and Construction

Size of Pit (in feet): Length: 60 Width: 30 Depth: 6 Calculated Working Volume (in barrels): 1923

Flow Rates (in bbl/day): Inflow: 7 Outflow: 0 Evaporation: 3 Percolation: 131

Primary Liner. Type: na Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondday Liner (if present): Type: na Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Based on the 909J sample for wells surrounding the Albert 13-15, which are producing from the same CBM formations, results show there are no detectable Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), and Total Petroleum Hydrocarbons (TPH) constituents in the water. With no organic compounds in the produced water which may be discharged into pit ID#113468, there is no potential for volatile organic compounds (VOCs) emissions.

Operator
Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mackenzie Smith

Title: Production Engineer Email: mackenzie.smith@enrllc.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL:

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)