



00401153

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

uplicate for Patented and Federal lands.
uplicate for State lands.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 18 1986

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR National Cooperative Refinery Association		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 Country Club Rd. Ste. 201, Casper, Wyoming 82609		7. UNIT AGREEMENT NAME COLO. OIL & GAS CONS. COMM.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/SE Sec. 22 At proposed prod. zone		8. FARM OR LEASE NAME Maddern	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4985' DF		10. FIELD AND POOL, OR WILDCAT N. Roman Nose	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T3S-R58W	
		12. COUNTY Adams	13. STATE Colo.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 11/20/86

* Must be accompanied by a cement verification report.

The well was reperforated 5751'-5760' with 4 jet shots/foot. It was then fraced with 30,500 lbs. of sand in 30,500 gal. of gelled water. Because of continuing sand fill-up problems, a post-frac production rate has not been established. A subsequent report will be filed when appropriate.

FOR OFFICE USE ONLY
ET
FE
UC
SE

19. I hereby certify that the foregoing is true and correct

SIGNED

W. O. Sparks

TITLE

Dist. Supt.

DATE 12/15/86

(This space for Federal or State office use)

APPROVED BY

G. A. Sparks

TITLE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE

DEC 19 1986

CONDITIONS OF APPROVAL, IF ANY: