

STATE OF COLORADO  
OIL AND GAS CONSERVATION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 28 1983

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

LEASE DESIGNATION &amp; SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

COLO. OIL &amp; GAS CONS. COMM.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR National Cooperative Refinery Association		8. FARM OR LEASE NAME Maddern	
3. ADDRESS OF OPERATOR 1580 Lincoln, Ste. 410, Denver, Colorado 80203		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SE Section 22-3S-58W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-T3S-R58W	
14. PERMIT NO. 831210	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4976' GR	12. COUNTY Adams	13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL.

CHANGE PLANS.

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Set Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
18. Date of work 10/26/83 \* Must be accompanied by a cement verification report.

Exeter Rig #13 drilled 7-7/8" hole to TD of 5831'. Gearhart ran Compensated Density/Gamma Ray & Dual Induction/Gamma Ray open hole logs on 10/24/83. A drill stem test was conducted by Liberty Testers on 10/25/83. Ran 5831' of 5½", 15.5#, J-55 production casing and cemented with 186 Class "G" cement. Cement circulated to approximately 5000'. Plug down 1:50 a.m., 10/26/83.

A Cement Bond Log will be run and casing will be perforated from 5752'-5760'. Well will be swab tested natural, and will be acidized with 500 gals. of cleaning acid only if necessary.

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

W. F. Griffith

Production Manager

DATE

10/27/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O &amp; G Cons. Comm.

DATE

NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY:

  
11-15-83