

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO



00401148

State for Patented and Federal lands.
Title in quadruplicate for State lands.

RECEIVED

JAN 11 1984

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddern L

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Roman Nose North
Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 22-3S-58W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

National Cooperative Refinery Association

3. ADDRESS OF OPERATOR

1580 Lincoln Street, Suite 410, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FEL (NWSE) ✓

At top prod. interval reported below

At total depth

14. PERMIT NO.

831210 ✓

DATE ISSUED

10/04/83

15. DATE SPUDDED

10/20/83

16. DATE T.D. REACHED

10/24/83

17. DATE COMPL. (Ready to prod.)

12/01/83

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4976' GL 4986' KB

19. ELEV. CASINGHEAD

4976'

20. TOTAL DEPTH, MD & TVD

5837' KB

21. PLUG, BACK T.D., MD & TVD

5787' KB

22. IF MULTIPLE COMPL.,

HOW MANY

--

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-5837

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5752-5760' J-1 Sand

25. WAS DIRECTIONAL
SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-Laterlog & Comp. Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	322'	12 1/4"	250 SX	0
5 1/2"	15.5	5831'	7-7/8"	186 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5717'	5717'

31. PERFORATION RECORD (Interval, size and number)

5756'-60' 4 jets/ft. casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/01/83		Flowing					Producing ^L	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
01/09/84	24	20/64	→	223	141	0	632	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
85#	0	→	223	141	0	42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. F. Griffith

TITLE

Production Manager

DATE

1/10/84

See Spaces for Additional Data on Reverse Side

WRS
FJP
HHM
JAM
RCC
LAR
COM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST J-1 Sand	5753	5772	No Cushion IF 10 min. - 688-887# ISI 60 min. - 1470# FF 35 min. - 978-1270# FSI 125 min. - 1452# Rec. 5135'-HGCO 120' GCW

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4794	
Greenhorn	5376	
'D' Sand	5704	
J-1 Sand	5750	
J-2 Sand	5786	