

State of Colorado Oil and Gas Conservation Commission



NATURAL RESOURCES

INTENT REPORT



This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 95620		Contact Name & Phone	
Name of Operator: WESTERN OPERATING COMPANY		STEVEN D JAMES	
Address: 518 - 17TH ST., SUITE 1680		No: 303/893-2438	
City: DENVER	State: CO	Zip: 80202	Fax: 303/629-5735
API Number: 05- 001-9343			
Well Name: MADDERN		Number: 1-1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE SEC. 22: T3S-R58W 6TH P.M.			
County: ADAMS		Federal, Indian or State lease number:	
Field Name: ROMAN NOSE NORTH		Field Number: 74604	

ET	OE	PR	ES
24 hour notice required, contact			
@ _____			
Complete the Attachment Checklist			
		Opér	OGCC
Wellbore Diagram		X	X
Cement Job Summary		X	X
Wireline Job Summary		X	X

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement: _____

Fish in hole: No Yes If yes, explain details below: _____

Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
304'	8-5/8"	SURFACE	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 40 sks cmt from _____ ft. to 5731 ft. in Casing Open Hole Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 372 ft. to _____ ft.

11. Set 90 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing Plugging date: 01/14/97

*Wireline contractor: PHOENIX SURVEYS, INC.

*Cementing contractor: _____

Type of cement and additives used: NEAT CEMENT + 3% CC + 1/4#/SK FLUCELE

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: STEVEN D JAMES

Signed: _____ Title: VICE PRESIDENT Date: 01/24/97

OGCC Approved: _____ Title: SR. PETROLEUM ENGINEER Date: FEB 10 1997

O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY: