

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Document Number:  
403233777

Date Received:  
11/17/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

6 of 6 CAs from the FIR responded to on this Form

6 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 17210  
Name of Operator: CINNAMON CREEK OIL & GAS INC  
Address: P O BOX 544  
City: WALSH State: CO Zip: 81090

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Tom Beardslee</u>	<u>970-420-3935</u>	<u>tom.beardslee@state.co.us</u>
<u>Mills, Rick</u>	<u>719-353-2523</u>	<u>rickmills000@gmail.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 695106890  
Inspection Date: 10/19/2022 FIR Submit Date: 10/19/2022 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: CINNAMON CREEK OIL & GAS INC Company Number: 17210  
Address: P O BOX 544  
City: WALSH State: CO Zip: 81090

LOCATION - Location ID: 322214

Location Name: SMITH-620S69W Number: 17NENE County: FREMONT  
Qtrqtr: NENE Sec: 17 Twp: 20S Range: 69W Meridian: 6  
Latitude: 38.312720 Longitude: -105.127940

FACILITY - API Number: 05-043-00 Facility ID: 209866

Facility Name: SMITH Number: 1  
Qtrqtr: NENE Sec: 17 Twp: 20S Range: 69W Meridian: 6  
Latitude: 38.312720 Longitude: -105.127940

CORRECTIVE ACTIONS:

1  CA# 165543

Corrective Action: Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Crew installed bull plug on riser of oil tank to prevent venting at tank. Also cleaned oil staining from drips at thief hatch.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

**2**  CA# 165544

Corrective Action: REMOVE UNUSED EQUIPMENT PER RULE 606.

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Unused equipment parts were removed from well location and area was cleaned up. Old motor, identified by inspector, is of proper weight to act as a counterweight on engine, and without it, the unit would fall off platform.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

**3**  CA# 165545

Corrective Action: REMOVE TRASH AND DEBRIS PER RULE 606.

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Trash and debris were picked up around location in addition to the east of wellhead.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

**4**  CA# 165546

Corrective Action: Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D.

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Cleaned area under gearbox and around wellhead; removed stained soil and replaced with clean soil. Tightend fittings and greased zerks.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

**5**  CA# 165547

Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Wellhead was tightened and sealed to eliminate gas leaking. Inspection was conducted with soapy water and confirmed leak was repaired; no soap bubbles were observed.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

6  CA# 165548

Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).

Date: 11/19/2022

Response: CA COMPLETED

Date of Completion: 11/17/2022

Operator Comment: Inspected wellhead again and determined there is no way to install valves on bradenhead. As indicated on a previous Bradenhead Test Report, Document Number: 402993100, Operator is unable to conduct a bradenhead test due to the wellbore construction. This well was completed in early 1900s. The production WH was stacked and welded to surface wellhead that has no valves. Unfortunately there is no possible way to install bradenhead valves.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Operator completed all Corrective Actions before the due date of 11/19/22. See Smith Post CA Photos in ATTACHMENTS tab.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Mills

Signed: \_\_\_\_\_

Title: Owner

Date: 11/17/2022 7:50:50 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403233777	FIR RESOLUTION SUBMITTED
403233778	Post Corrective Action Photos

Total Attach: 2 Files