

Document Number:
402802764

Date Received:
09/03/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: Michael Nicol
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600
 Address: 600 TRAVIS ST STE 6161 Fax: (281) 419-6626
 City: HOUSTON State: TX Zip: 77002 Email: mnicol@locinoil.com

For "Intent" 24 hour notice required, Name: Kellerby, Shaun Tel: (970) 285-7235
COGCC contact: Email: shaun.kellerby@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-08443-00 Well Number: 2-5-2-1
 Well Name: FORK UNIT
 Location: QtrQtr: NWNE Section: 5 Township: 2S Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44635
 Field Name: DRAGON TRAIL Field Number: 18700

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.910483 Longitude: -108.751267
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: _____ Date of Measurement: 06/23/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2256	2294	05/24/2021	B PLUG CEMENT TOP	2231
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	Unk	24	0	176	175	176	0	VISU
1ST	7+7/8	5+1/2	Unk	15.5	0	2629	200	2629	1040	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2231 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 316 ft. with 211 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 05/25/2021 Cut and Cap Date: 08/05/2021 to Capping or Sealing the Well: 72

*Wireline Contractor: DLD Pipe Recovery Services LLC

*Cementing Contractor: Duco Incorporated

Type of Cement and Additives Used: 15.8 ppg Class G neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Please refer to Intent filed on 5/22/21 Document #402697919 where we discovered a hole in the casing at 316 feet. Casing pressure held at 420 psi for 15 min from 250 feet to surface. Braden head pressure 0 psi. Set Cast Iron Bridge Plug at 2,231 feet and cap with 4 sx 15.8 ppg Class G cement. Fill hole and establish circulation at 100 psi with 9 lb brine. Pump 211 sx 15.8 ppg Class G neat cement. Good returns throughout job. Top off with 5 sx 15.8 ppg cement on following day. Remediation Project #18766 approved 6/30/21. Wellhead cut off and identification plate installed 8/5/21.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Nicol

Title: Manager Date: 9/3/2021 Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/14/2022

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402802764	FORM 6 SUBSEQUENT SUBMITTED
402802772	WELLBORE DIAGRAM
402802773	CEMENT JOB SUMMARY
402802774	WIRELINE JOB SUMMARY
402802775	LOCATION PHOTO

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Production Reporting PA Status Surface Location Verified Operator circulated cement to surface through holes found below the surface casing shoe Form 42 FLO DOC#402802785	12/14/2022

Total: 1 comment(s)