

FORM  
6Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402802469

Date Received:

09/03/2021

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: Michael Nicol

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 362-8600

Address: 600 TRAVIS ST STE 6161

Fax: (281) 419-6626

City: HOUSTON State: TX Zip: 77002

Email: mnicol@locinoil.com

For "Intent" 24 hour notice required,

Name: Kellerby, Shaun

Tel: (970) 285-7235

COGCC contact:

Email: shaun.kellerby@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-103-08283-00

Well Name: FORK UNIT-FEDERAL

Well Number: 3-22-1-2

Location: QtrQtr: NENW Section: 22 Township: 1S Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 44466

Field Name: DOUGLAS CREEK NORTH

Field Number: 17900

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.952667 Longitude: -108.833150

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: Date of Measurement: 06/21/2011

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2317	2377	05/27/2021	B PLUG CEMENT TOP	2289

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+7/8	8+5/8	Unk	24	0	170	150	170	0	VISU
1ST	7+7/8	5+1/2	Unk	15.5	0	2543	200	2543	1440	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2289 with 4 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 200 ft. with 122 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 22 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 05/28/2021 Cut and Cap Date: 07/30/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 63

\*Wireline Contractor: DLD Pipe Recovery Services LLC

\*Cementing Contractor: Duco Incorporated

Type of Cement and Additives Used: 15.8 ppg Class G, no additives

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Please refer to Intent filed on 5/26/21 Document #402702234 where we discovered a hole in the casing at 200 feet. Casing pressure held at 420 psi for 15 min from 198 feet to surface. Set Cast Iron Bridge Plug at 2,289 feet and cap with 4 sx 15.8 ppg Class G cement. Fill hole and establish circulation at 450 psi with 50 bbl 9.5 lb brine. Pump 122 sx 15.8 ppg Class G neat cement. Good returns throughout job. Top off with 22 sx 15.8 ppg cement on following day. Remediation Project #18768 approved 6/30/21. Wellhead cut off and identification plate installed 7/30/21.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michael Nicol

Title: Manager

Date: 9/3/2021

Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 12/14/2022

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

### Attachment List

Att Doc Num	Name
402802469	FORM 6 SUBSEQUENT SUBMITTED
402802513	WIRELINE JOB SUMMARY
402802514	CEMENT JOB SUMMARY
402802522	WELLBORE DIAGRAM
402802523	LOCATION PHOTO

Total Attach: 5 Files

### General Comments

User Group	Comment	Comment Date
Engineer	Form 42 FLO DOC#402802564 Production Reporting PA Status Surface Location Verified Operator circulated cement to surface from below surface shoe through holes in casing	12/14/2022

Total: 1 comment(s)